

STATE CORPORATION COMMISSION OF KANSAS
 OIL & GAS CONSERVATION DIVISION
 WELL COMPLETION FORM
 ACO-1 WELL HISTORY
 DESCRIPTION OF WELL AND LEASE

Operator: License # 30742

Name: PALOMINO PETROLEUM, INC.

Address: 4924 S.E. 84th St.

Newton, KS 67114-8827

City/State/Zip _____

Purchaser: Dry and Abandoned

Operator Contact Person: Bob Watchous

Phone (316) 283-0232

Contractor: Name: ALLEN DRILLING COMPANY

License: 5418

Wellsite Geologist: Ann Watchous

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: N/A

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBTB
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

8/21/92 8/30/92 8/30/92
 Spud Date Date Reached TD Completion Date

API NO. 15- 191-22,207-00-00

County Sumner

C -N/2- NE-NW Sec. 5 Twp. 30 Rge. 2 W

330 Feet from S (circle one) Line of Section

1980 Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name SHINN "A" Well # 1

Field Name Latta NW

Producing Formation D & A

Elevation: Ground 1300' KB 1305'

Total Depth 4055 PBTB --

Amount of Surface Pipe Set and Cemented at 259 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cnt.

Drilling Fluid Management Plan SLT-1 DFR DR
(Data must be collected from the Reserve Pit) 10-19-92

Chloride content 10,000 ppm Fluid volume 300 bbls

Dewatering method used Let Evaporate

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Bob Watchous

Title Pres. Date 9-9-92

Subscribed and sworn to before me this 9th day of September, 19 92.

Notary Public Kathryn L. Frerking

KATHRYN L. FRERKING
 State Commissioner August 21, 1993
 STATE OF KANSAS
 MY APPT. EXPIRES 8-21-93

9-10-92 RECEIVED
 K.C.C. OFFICE STATE CORPORATION COMMISSION
 F Letter of Confidentiality Attached
 C Wireline Log Received
 C Geologist Report Received SEP 10 1992
 Distribution CONSERVATION DIVISION
 KCC SWD/Rep
 KGS Plug Other
 (Specify)

SIDE TWO

Operator Name PALOMINO PETROLEUM, INC. Lease Name SHINN Well # 1

Sec. 5 Twp. 30 Rge. 2 East West County Sumner

INSTRUCTIONS: Show important tops and base of formations penetrated, interval tested, time tool open and closed, flowing and shut-in pressures, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow if more space is needed. Attach copy of log.

Detail all cores. Report all drill stem tests giving static level, extra sheet

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)
Samples Sent to Geological Survey Yes No
Cores Taken Yes No
Electric Log Run Yes No
(Submit Copy.)

List All E.Logs Run:

Log
Name
STAL SD.....2702-1397
KO.....3013-1708
SWOPE.....3135-1830
MISS.....3631-2326
SIMP SD.....4045-2740
RTD.....4055-2750
NO LOG
CSG: 8-5/8" 259 / 170 SX (ALT 1)
NO CORES
DST (1) 3124-3141 (SWOPE), / 30-30-30-30,
45' GIP, REC 15' M, W / FEW OIL SPTS ISIP
247# FSIP 188# IFP 23# FFP 23#
DST (2) 3124-3146 (LKC), / 30-30-30-30, REC
2' CLEAN OIL, 125' SLI OCMW ISIP 896#
FSIP 825# IFP 23# -35# FFP 70# -82#
DST (3) 3645-3675 (MISS), / 30-30-30-30,
3600' GIP, REC 35' GSY M ISIP 1370# FSIP
1347# IFP 23# -35# FFP 35# -35#
DST (4) 4046-4055 (SIMP SD), / 30-30-30-30,
30' GIP, REC 60' .MW ISIP 1403# FSIP
1370# IFP 11# -11# FFP 23# -23#
TRGT ZN: LKC, MISS, SIMP, PTD 4100 (SIMP)
D&A, SIMP, 08/30/92

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/>							
Report all strings set-conductor, surface.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12-1/4"	8-5/8"	20#	259'	60/40Poz	170	2%gel 3%cc

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose: <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Depth		Type of Cement	#Sacks Used	Type and Percent Additives
	Top	Bottom			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No		
Date of First, Resumed Production, SMD or In]. Dry and Abandoned		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)						
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.) METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Production Interval

ORIGINAL

RECEIVED



ORIGINAL

HEMIT 10:
P.O. BOX 951046
DALLAS, TX 75395-1046

INVOICE

SEP 3 1992

A Halliburton Company

INVOICE NO.	DATE
253838	08/30/1992

WELL LEASE NO. SHINN 1	PLANT NAME PALOMINO PETROLEUM, INC.	WELL/PLANT LOCATION SUMNER	STATE KS	WELL/PLANT OWNER SAME
SERVICE LOCATION PRATT	CONTRACTOR ALLEN DRILLING CO	JOB PURPOSE ACID-DUMP Plug	TICKET DATE 08/30/1992	
ACCT. NO. 563300	CUSTOMER AGENT RICHARD STEVENSON	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA COMPANY TRUCK
				FILE NO. 99990

PALOMINO PETROLEUM, INC.
4924 S.E. 84TH STREET
NEWTON, KS 67114

DIRECT CORRESPONDENCE TO:
FIRST OKLAHOMA TOWER
210 WEST PARK AVENUE
SUITE 2050
OKLAHOMA CITY, OK 73102-5601

PRICE REF. NO.	DESCRIPTION	QUANTITY	U/M	UNIT PRICE	AMOUNT
000-117	A - EASTERN AREA1 MILEAGE	86	MI	2.60	223.60
090-910	MISCELLANEOUS PUMPING JOB	1	UNT		
504-308	STANDARD CEMENT	72	SK	395.00	436.32
506-105	POZMIX A	3552	LB	6.06	170.50
506-121	HALLIBURTON-GEL 2%	206	LB	.048	N/C
507-277	HALLIBURTON-GEL BENTONITE	2	SK	.00	29.50
500-207	BULK SERVICE CHARGE	124	CFT	14.75	142.60
500-306	MILEAGE CMTG MAT DEL OR RETURN	461.52	TML	1.15	369.22
	INVOICE SUBTOTAL				1,766.74
	DISCOUNT-(BID)				353.35-
	INVOICE BID AMOUNT				1,413.39
	*-KANSAS STATE SALES TAX				41.97
	*-PRATT COUNTY SALES TAX				8.57
INVOICE TOTAL - PLEASE PAY THIS AMOUNT					1,413.39

cement + pump truck to plug 8/30

RECEIVED
STATE CORPORATION COMMISSION
SEP 10 1992

TERMS INVOICES PAYABLE NET BY THE 20TH OF THE FOLLOWING MONTH AFTER DATE OF INVOICE. UPON CUSTOMER'S DEFAULT IN PAYMENT OF CUSTOMER'S ACCOUNT BY THE LAST DAY OF THE MONTH FOLLOWING THE MONTH IN WHICH THE INVOICE IS DATED, CUSTOMER AGREES TO PAY INTEREST THEREON AFTER DEFAULT AT THE HIGHEST LAWFUL CONTRACT RATE APPLICABLE BUT NEVER TO EXCEED 18% PER ANNUM. IN THE EVENT IT BECOMES NECESSARY TO EMPLOY AN ATTORNEY TO ENFORCE COLLECTION OF SAID ACCOUNT, CUSTOMER AGREES TO PAY ALL COLLECTION COSTS AND REASONABLE ATTORNEY'S FEES IN THE AMOUNT OF 25% OF THE AMOUNT OF THE UNPAID ACCOUNT.

ORIGINAL RECEIVED



REMIT TO: P.O. BOX 951046 DALLAS, TX 75395-1046

INVOICE AUG-27 1992

HALLIBURTON SERVICES

A Halliburton Company

INVOICE NO.	DATE
263819	08/22/1992

PALOMINO

PETROLEUM, INC.

WELL LEASE NO.	WELL/PLANT LOCATION	STATE	WELL/PLANT OWNER
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SHINN 1	SUMNER	KS	SAME
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SERVICE LOCATION	CONTRACTOR	JOB PURPOSE	TICKET DATE
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GREAT BEND	ALLEN DRILLING	CEMENT SURFACE CASING	08/22/1992
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ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
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663300	RICHARD STEVENSON JR			COMPANY TRUCK	38693
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DIRECT CORRESPONDENCE TO:

PALOMINO PETROLEUM, INC. 4924 S.E. 84TH STREET NEWTON, KS 67114

FIRST OKLAHOMA TOWER 210 WEST PARK AVENUE SUITE 2050 OKLAHOMA CITY, OK 73102-5601

PRICE REF. NO.	DESCRIPTION	QUANTITY	U/M	UNIT PRICE	AMOUNT
000-117	MILEAGE	86	MI	2.60	223.60
001-016	CEMENTING CASING	259	FT	475.00	475.00
030-503	WOODEN PLUG	8 5/8	IN	90.00	90.00
504-308	STANDARD CEMENT	102	SK	6.06	618.12
506-105	POZMIX A	5032	LB	.048	241.54
506-121	HALLIBURTON-GEL 2%	3	LB	.00	N/C
509-406	ANHYDROUS CALCIUM CHLORIDE	4	SK	26.50	106.00
500-207	BULK SERVICE CHARGE	178	CFT	1.15	204.70
500-306	MILEAGE CMTG MAT DEL OR RETURN	654.98	TMI	.80	523.98
	INVOICE SUBTOTAL				2,482.94
	DISCOUNT-(BID)				496.59-
	INVOICE BID AMOUNT				1,986.35
	*-KANSAS STATE SALES TAX				63.17
	*-BARTON COUNTY SALES TAX				12.89
	INVOICE TOTAL - PLEASE PAY THIS AMOUNT				\$2,062.41

RECEIVED STATE CORPORATION COMMISSION SEP 10 1992 CONSERVATION DIVISION Wichita, Kansas

TERMS INVOICES PAYABLE NET BY THE 20TH OF THE FOLLOWING MONTH AFTER DATE OF INVOICE. UPON CUSTOMER'S DEFAULT IN PAYMENT OF CUSTOMER'S ACCOUNT BY THE LAST DAY OF THE MONTH FOLLOWING THE MONTH IN WHICH THE INVOICE IS DATED, CUSTOMER AGREES TO PAY INTEREST THEREON AFTER DEFAULT AT THE HIGHEST LAWFUL CONTRACT RATE APPLICABLE BUT NEVER TO EXCEED 18% PER ANNUM. IN THE EVENT IT BECOMES NECESSARY TO EMPLOY AN ATTORNEY TO ENFORCE COLLECTION OF SAID ACCOUNT, CUSTOMER AGREES TO PAY ALL COLLECTION COSTS AND ATTORNEY FEES IN THE AMOUNT OF 2% OF THE AMOUNT OF THE UNPAID ACCOUNT.