

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5153 EXPIRATION DATE June 30, 1983

OPERATOR Texaco Inc. API NO. 15-191-21064 00-00

ADDRESS P. O. Box 2420 COUNTY Sumner

Tulsa, OK 74102 FIELD Latta NW

\*\* CONTACT PERSON B. A. Batson PROD. FORMATION Lansing-Kansas City & Mississippi

PHONE 914-743-5311

PURCHASER Derby Pipeline LEASE Mary Lowry

ADDRESS Box 1030, Colorado Derby Bldg WELL NO. 6

Wichita, KS 67201 WELL LOCATION SE/4

DRILLING Gabbert-Jones, Inc. 360 Ft. from South Line and

CONTRACTOR 830 Sutton Pl. 330 Ft. from West Line of

ADDRESS Wichita, KS 67202 the SE (Qtr.) SEC 5 TWP 30SRGE 2W

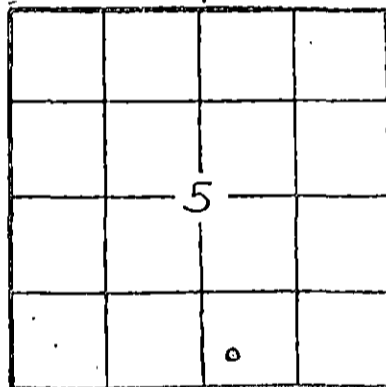
PLUGGING None

CONTRACTOR

ADDRESS

WELL PLAT

(Office Use Only)



KCC ✓

KGS ✓

SWD/REP

PLG.

TOTAL DEPTH 3719' PBTD 3689'

SPUD DATE 6/08/80 DATE COMPLETED 7/08/80

ELEV: GR 1322' DF 1326' KB 1327'

DRILLED WITH ~~XXXXXXXX~~ (ROTARY) ~~XXXXX~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 312' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

B. A. BATSON

being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

B. A. Batson (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 19th day of October

1982.

MY COMMISSION EXPIRES: July 21, 1983

RECEIVED (NOTARY PUBLIC) ELIZABETH A. LEGG MY COMMISSION EXPIRES JULY 21, 1983

\*\* The person who can be reached by phone regarding any questions concerning this information.

CONSERVATION DIVISION Wichita, Kansas

9-2-83

OPERATOR Texaco Inc.

LEASE Mary Lowry #6 SEC. 5 TWP. 30S RGE. 2W

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO.

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Red Bed	0	130		
Red Bed - Sand - Shale	130	312		
Red Bed - Shale - Lime	312	676		
Shale	676	970		
Lime - Shale	970	3335		
Lime	3335	3435		
Lime - Shale	3435	3550		
Lime	3550	3719		

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	24#	312'	Class H	275	3% CC - 1/4 Floseal/sx
Production	7-7/8"	5-1/2"	14#	3719'	50/50 Poz	300	10% CaCl - 3/4 CFR-2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	1/2"	3045-59'
TUBING RECORD					3084-88', 3106-08'
Size	Setting depth	Packer set at			3112-17', 3189-98', 3215-18'
2-1/16"	3246' & 3634'	3634'			3670-73', 3652'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		RECEIVED	Depth interval treated
1200 gal 15% NEA		STATE CORPORATION COMMISSION	3045-49', 3084-88'
1800 gal 15% NEA		SFP 2, 1983	3106-08', 3112-17'
4200 gal 15% NEA		CONSERVATION DIVISION Wichita, Kansas	3184-98'
900 gal 15% NEA			3215-18'
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity	
7-4-80	Pumping		
Estimated Production - T.P.	Oil	Gas	Water
	45 bbls.	Trace	% 10
Disposition of gas (vented, used on lease or sold)			Perforations Same as above perforations