

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 9534
name Hixon Development Company
address P.O. Box 2810
City/State/Zip Farmington, N.M. 87499

Operator Contact Person Aldrich L. Kuchera
Phone (505) 326-3325

Contractor: license # 7547
name Patrick well service

Wellsite Geologist
Phone
PURCHASER Diamond Shamrock

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
2-23-87 7-10-80 (original) 3-22-87
Spud Date Date Reached TD Completion Date

6260' 6070' (original) CIBP set at 5220'
Total Depth PBD K.B.

Amount of Surface Pipe Set and Cemented at 1555 feet

Multiple Stage Cementing Collar Used? Yes No
If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

API NO. 15 - 119-20, 397-00-01
County Meade
SE SW NE
NE NW NE 13 35S 30 XXX
Sec Twp Rge West
(location)

2800 Ft North from Southeast Corner of Section
1900 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

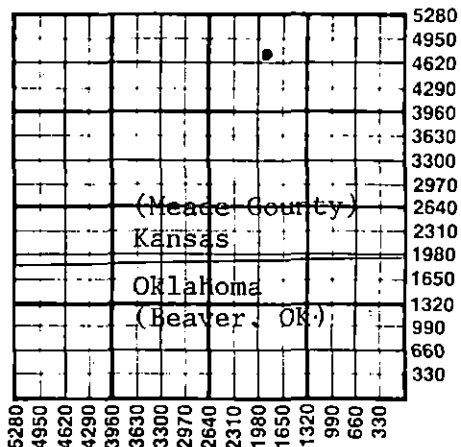
Lease Name Adams Ranch Well# B-7

Field Name Cimarron Bend ADAMS RANCH

Producing Formation Marmaton

Elevation: Ground 2351' KB 2361'

Irregular Section
Section Plat



WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #
 Groundwater Ft North From Southeast Corner and
(Well) Ft. West From Southeast Corner of
Sec Twp Rge East West
 Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge East West
 Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring
Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Aldrich L. Kuchera
Title Petroleum Engineer Date February 22, 1988

Subscribed and sworn to before me this 22nd day of February 1988

Notary Public [Signature] Date Commission Expires July 20, 1991

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

SIDE TWO

Operator Name Hixon Development Co. Lease Name Adams Ranch Well# B-7 SEC. 13 TWP. 35S RGE. 30 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Council Grove	2800'	4251'
Toronto	4251'	4376'
Lansing	4376'	4908'
Kansas City	4908'	5092'
Marmaton	5092'	5685'
Morrow	5685'	5827'
Chester	5827'	6020'
St. Genevieve	6020'	Unknown

CASING RECORD <input type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12-1/4"	8-5/8"	24.0#	1555'	Halco Light Class "H"	600 150	2% CaCl 3% CaCl
Production	7-7/8"	5-1/2"	15.5#	6070'	50:50 Pozmix	300	12.5# gilsonite 12% salt
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
4	5095' K.B. - 5100' K.B.			See Appendix "A"			
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First Production 9-30-87		Producing method <input type="checkbox"/> flowing <input checked="" type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)		Seating nipple size 2-3/8" set at 5055' K.B. packer at			
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
8 Bbls	30 MCF	70 Bbls	3750	40	CFPS		

Disposition of gas: vented sold used on lease
 METHOD OF COMPLETION open hole perforation other (specify) Dually Completed. Commingled

PRODUCTION INTERVAL
 Marmaton
 5095' K.B. - 5100' K.B.

Hixon Development Company
Adams Ranch Well No. B-7
Supplement to Recompletion Form
Appendix "A"

Acid, Fracture, Shot, Cement Squeeze Record

	<u>Depth</u>
Squeezed off Toronto perforations with 100 sx. Class "H" cement containing 2% CaCl.	4280' K.B. - 4286' K.B.
Set Baker Model "N-1" CIBP at 5220' K.B.	5220' K.B.
Perforate 4 squeeze holes at 5190' K.B. - 5191' K.B. and squeeze with 75 sx. Class "H" cement containing 2% CaCl.	5190' K.B. - 5191' K.B.
Perforate 4 squeeze holes at 5130' K.B. - 5131' K.B. and squeeze with 100 sx. Class "H" cement containing 2% CaCl.	5130' K.B. - 5131' K.B.
Squeeze off Marmaton perforations with 100 sx. Class "H" cement containing 0.6% Halad 9. Note: Same interval was reperforated.	5095' K.B. - 5100' K.B.
Acidize Marmaton interval with 500 gal. 15% HCl.	5095' K.B. - 5100' K.B.

RECEIVED
STATE CORPORATION COMMISSION
FEB 25 1928
CONSERVATION DIVISION
Wichita, Kansas