

AFFIDAVIT OF COMPLETION FORM

ACO-1

This form **RECEIVED** shall be filed **in triplicate** with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within **ten** days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry, SWD, OWWO, injection. Top and complete ALL sections. Applications must be filed for dual completion, combining logs, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316)263-3238.

OPERATOR PAR Petroleum, Inc. API NO. 15-175-20,559-00-00

ADDRESS P.O. Box 280 3-26-82 COUNTY Seward

Liberal, Kansas 67901 FIELD Liberal SE

**CONTACT PERSON Curtis F. Covington PROD. FORMATION Chester & Morrow

PHONE 316-624-0161 LEASE Dowdy

PURCHASER Anadarko Production Company WELL NO. #1

ADDRESS P.O. Box 1330 WELL LOCATION C SW SW

Houston, Texas 77001 660 Ft. from South Line and

DRILLING NRG Drilling 660 Ft. from West Line of

CONTRACTOR ADDRESS P.O. Box 1157 the 3 SEC. 35 TWP. 33 RGE. W

Liberal, Kansas 67901

PLUGGING Not applicable

CONTRACTOR ADDRESS _____

ADDRESS _____

TOTAL DEPTH 6650 PBTB 6394

SPUD DATE 9-7-81 DATE COMPLETED 3-15-82

ELEV: GR 2824' DF _____ KB 2835'

DRILLED WITH (~~XXXX~~) (ROTARY) (~~XXX~~) TOOLS (New) / (~~XXXX~~) casing.

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Conductor	30"	20"	-	40'	common	6 yds	---
Surface	12-1/4"	8-5/8"	23#	1564'	Halliburton Light & Class	H 800	2% CaCl with HL 3% CaCl with "H"
Production	7-7/8"	4-1/2"	10.5#	6570'	50/50 Posmix	200	18% CaCl, 1/4# sk Flocele, .75% CFR-2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth Interval
TUBING RECORD			2	3-1/8" Casing	6207-6212
Size	Setting depth	Packer set at	2	3-1/8" Casing	6124-6130-6136-6140
2-3/8"	6200'	-			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

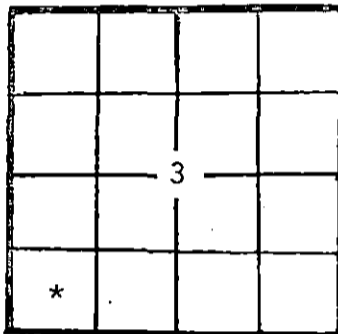
Amount and kind of material used	Depth interval treated
1000 gals. 15% MCA acid; 7500 gals. Versagel and 7900 Gals. of MOD 202 Retarded acid.	6207-6212
1000 gals. 15% HCS Acid; 20000 gals. gelled water, 527500 scf of CO and 22500# 20/40 Sand.	6124-6130 6136-6140

Date of first production Not Producing yet Producing method (flowing, pumping, gas lift, etc.) Flowing Gravity .65 (Est)

RATE OF PRODUCTION PER 24 HOURS Oil 0 bbls. Gas 200 (Est) MCF Water % 0 bbls. Gas-oil ratio NA CRPS

Disposition of gas (vented, used on lease or sold) NA Perforations 6207-6212, 6124-6130, 6136-6140

**The person who can be reached by phone regarding any questions concerning this information. A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.



WELL PLAT

KCC
KGS
MISC
(Office Use)

Name of lowest fresh water producing stratum Surface Water Sand Depth: 400'

Estimated height of cement behind Surface Pipe 5750'

DV USED? Cement Bond Log

WELL LOG

Formation Description, Contents, etc.	Top	Bottom	Name	Depth
Surface sand	0'	1565'		
Red bed	1565'	2500'		
Lime and shale	2500'	4507'		
Lime & shale	4507'	6650'		

AFFIDAVIT

STATE OF Kansas, COUNTY OF Seward SS. Curtis F. Covington

OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Vice-President (~~FOR~~)(OF) PAR Petroleum, Inc.

OPERATOR OF THE Dowdy LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 25 DAY OF March, 1982, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(s) Curtis F. Covington

SUBSCRIBED AND SWORN BEFORE ME THIS 25th DAY OF March 1982

Marjorie A. Kennedy
NOTARY PUBLIC

MY COMMISSION EXPIRES: Jan. 8, 1984

