

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACG-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

ORIGINAL

API NO. 15- 025-21065-0000

County Clark
- NE - NE Sec. 18 Twp. 35S Rge. 25 X W

Operator: License # 5692

4620' Feet from S (circle one) Line of Section

Name: Fina Oil & Chemical Company

660' Feet from W (circle one) Line of Section

Address 6 Dista Drive

Footages Calculated from Nearest Outside Section Corner:
NE, (SE) NW or SW (circle one)

Suite 4400

Lease Name Theis Well # 2-18

City/State/Zip Midland, TX 79705

Field Name McKinney

Purchaser: ANR Pipeline Company

Producing Formation Chester

Operator Contact Person: Ken Fairchild

Elevation: Ground 2202' KB 2212'

Phone (915) 688-0697

Total Depth 6296' PBDT

Contractor: Name: Triad Drilling Company

Amount of Surface Pipe Set and Cemented at 715' @ 715' Feet

License: N/A

Multiple Stage Cementing Collar Used? Yes X No

Wellsite Geologist: Stan Guerin

If yes, show depth set _____ Feet

Designate Type of Completion
 New Well Re-Entry Workover

If Alternate II completion, cement circulated from _____

Oil SVD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, MSW, Expl., Cathodic, etc)

feet depth to _____ w/ _____ sx cnt.

If Workover/Re-Entry: old well info as follows:

Drilling Fluid Management Plan A172
(Data must be collected from the Reserve Pit)

Operator: _____

RECEIVED

Slurry content 7200 ppm Fluid volume 640 bbls

Well Name: _____

KANSAS CORPORATION COMMISSION

Dewatering method used Evaporation

Comp. Date _____ Old Total Depth _____

MAR 6 1992

Location of fluid disposal if hauled offsite: _____

Deepening Re-perf. Conv. to Inj/SVD
 Plug Back
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SVD or Inj?) Docket No. _____

CONSERVATION DIVISION
WICHITA, KS

Operator Name _____

8-30-91 9-12-91 10-22-91

Lease Name _____ License No. _____

Spud Date Date Reached TD Completion Date

Quarter Sec. Twp. S Rng. E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

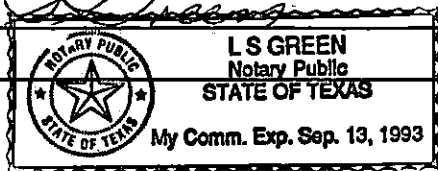
Signature Ken Fairchild

Title Area Engineer Date 3-5-92

Subscribed and sworn to before me this 5th day of March, 19 92.

Notary Public _____

Date Commission Expires _____



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Operator Name Fina Oil & Chemical Co. Lease Name Theis Well # 2-18

Sec. 18 Twp. 35S Rge. 25
 East
 West

County Clark

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Cherokee	5880	
Morrow Shale	5900	
Morrow Sand	5990	
Chester	6045	

List All E.Logs Run:

Dual Induction Gamma Ray
 Densilog Cement Bond Log
 Minilog

CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor		20"		677'			
Surface	12 1/2"	8 5/8"	24#	715'	Premium	330	2% CaCl
Production	7 7/8"	4 1/2"	10.5#	6296'	POZ	225	2% Gel

ADDITIONAL CEMENTING/SQUEEZE RECORD

5% Salt

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
2	6194-6204, 6184-88, 6116-31, 6090-99	1204 BBL 50% Nz Foamed HCl (15%)	60%-6204

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2 3/8"	6011	6011	

Date of First, Resumed Production, SWD or Inj. 1-14-92 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours: Oil 0 Bbls. Gas 650 Mcf Water 0 Bbls. Gas-Oil Ratio NA Gravity NA

Disposition of Gas:

Vented Sold Used on Lease
 (If vented, submit ACO-18.)

METHOD OF COMPLETION Open Hole Perforate Dually Comp. Cemented
 Production Interval 6090-6204



THE WESTERN COMPANY ORIGINAL CEMENT JOB DETAIL SHEET

CUSTOMER Fina Oil				DATE 9-11-91	F.R.# 1171517	SER. SUP. Greg Burchett	TYPE JOB Long String							
LEASE & WELL NAME-OCSSG Tris #2-18				LOCATION Sec. 18-35S-25W			COUNTY-PARISH-BLOCK Clark, Ks.							
DISTRICT Woodward		DRILLING CONTRACTOR RIG # Triad Drilling Rig #1				OPERATOR								
MATERIAL FURNISHED BY WPS	TYPE OF PLUGS		LIST-CSG-HARDWARE			SQ MANI FOLD XXX N	TOP OF EACH FLUID	PHYSICAL SLURRY PROPERTIES						
	TOP XXX	Rubber	1-Guide Shoe, 20-Centralizers, 1-Float Collar w/AFU, 4-Stop Rings					SLURRY WGT PPG	SLURRY YLD FT	WATER GPS	PUMP TIME HR:MIN	Bbl SLURRY	Bbl MIX WATER	
40	bbls	WMW-2					4316	8.5				40.0	40.0	
225	SKS	50/50 POZ + 2% Gel + 5% Salt +						5800	14.3	1.27	5.7		30.5	50.9
1/8#/SK Cello-Seal														
Available Mix Water 100 Bbl.				Available Displ. Fluid 200 Bbl.						TOTAL		70.5	90.9	
HOLE			TBG-CSG-D.P.P.				COLLAR DEPTHS							
SIZE	% EXCESS	DEPTH	SIZE	WGT.	TYPE	DEPTH	SIZE	WGT.	TYPE	DEPTH	SHOE	FLOAT	STAGE	
7-7/8	25%	6300	4 1/2	10.5	K-55	6299					6299	6256		
LAST CASING			PKR-CMT RET-BR PL-LINER			PERF. DEPTH		TOP CONN		WELL FLUID				
SIZE	WGT	TYPE	DEPTH	BRAND & TYPE		DEPTH	TOP	BTM	SIZE	THREAD	TYPE	WGT.		
8-5/8	24#		715						4 1/2	8°	Mud			
CAL. DISPL. VOL.-Bbl.			CAL. PSI	CAL. MAX PSI	OP. MAX	MAX TBG PSI		MAX CSG PSI		DISPL. FLUID		WATER		
TBG.	CSG.	CSG.	TOTAL	BUMP PLUG	TO REV	SO. PSI	RATED	OP.	RATED	OP.	TYPE	WGT.	SOURCE	
			99.5	99.5					4790		2% KCL	8.4	Rig	
EXPLANATION: TROUBLE SETTING TOOL, RUNNING CSG, ETC. PRIOR TO CEMENTING:														
PRESSURE/RATE DETAIL						EXPLANATION								
TIME	PRESSURE-PSI		RATE	Bbl. FLUID	FLUID	SAFETY MEETING: WPS CREW <input checked="" type="checkbox"/> CO. REP <input type="checkbox"/>								
HR: MIN.	PIPE	ANNULUS	BPM	PUMPED	TYPE	TEST LINES 3500 PSI								
						CIRCULATING WELL-RIG <input checked="" type="checkbox"/> WPS <input type="checkbox"/>								
8:15	250		5.2	0.0	WMW-2	Start WMW-2								
8:24	250		4.5	40.0	Cement	Start Cement @ 14.3#/gal.								
8:34+	0		0.0	90.9	Cement	All Cement - Shut Down								
8:36	0		0.0	-	Water	Wash Pumps & Lines								
8:37	150		8.0	-	2% KCL	Drop Plug & Displace w/2% KCL Water								
8:51	550		3.0	95.0	2% KCL	Slow Rate								
8:52+	1300		0.0	99.5	2% KCL	Bump Plug - Bleed Back								
Float Holding														
<div style="border: 1px solid black; padding: 5px; width: fit-content; margin: 0 auto;"> <p style="margin: 0;">RECEIVED</p> <p style="margin: 0;">KANSAS CORPORATION COMMISSION</p> <p style="margin: 0; font-size: 1.2em;">MAR 6 1992</p> <p style="margin: 0;">CONSERVATION DIVISION</p> <p style="margin: 0;">WICHITA, KS</p> </div>														
BUMPED PLUG	PSI TO BUMP PLUG	TEST FLOAT EQUIP.	TOTAL Bbl. PUMPED	Bbl. CMT RETURNS/ REVERSED	PSI LEFT ON CSG	SPOT TOP CEMENT	SER. SUP. Greg Burchett							
Y XXX	1300	Y XXX	190.4		0	5300	CUSTOMER REP. Pat Lester							