

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15- 025-21194-0000 ORIGINAL  
County Clark  
SE - NW - NW - SW Sec. 10 Twp. 35S Rge. 25 <sup>E</sup> <sub>X W</sub>

Operator: License # 6568  
Name: Kaiser-Francis Oil Company  
Address P. O. Box 21468  
City/State/Zip Tulsa, OK 74121-1468

2050 Feet from 3 (circle one) Line of Section  
590 Feet from 3 (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)

Purchaser: Texas SW Gas LLC  
Operator Contact Person: Charlotte Van Valkenburg

Lease Name Theis "A" Well # 3-10  
Field Name McKinney

Phone (918) 491-4314 1-27-00

Producing Formation Chester  
Elevation: Ground 1993 KB 2002

Contractor: Name: Big A Drilling LLC  
License: n/a

Total Depth 6250 PBTD 6248  
Amount of Surface Pipe Set and Cemented at 823 Feet

Wellsite Geologist: Mark Carr

Multiple Stage Cementing Collar Used? Yes  No   
If yes, show depth set - Feet

Designate Type of Completion  
 New Well  Re-Entry  Workover

If Alternate II completion, cement circulated from -  
feet depth to - w/ - sx cmt.

Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

Drilling Fluid Management Plan Att. 1, 2-14-00 UC  
(Data must be collected from the Reserve Pit)

If Workover/Re-Entry: old well info as follows:

Chloride content 7500 ppm Fluid volume 3500 bbls  
Dewatering method used Evaporation + hauled off

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Deepening  Re-perf.  Conv. to Inj/SWD  
 Plug Back  PBTD  
 Commingled Docket No. \_\_\_\_\_  
 Dual Completion Docket No. \_\_\_\_\_  
 Other (SWD or Inj?) Docket No. \_\_\_\_\_

Operator Name Nichols Water Service  
Lease Name Nichols #3 SWD License No. n/a

10/25/99 11/3/99 12/6/99  
Spud Date Date Reached TD Completion Date

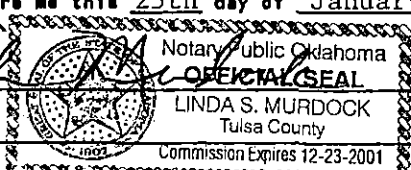
Quarter Sec. 30 Twp. 6N S Rng. 24 ~~ECM~~  
County Beaver Docket No. 407399

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. [Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature C. Van Valkenburg  
Title Technical Coordinator Date 1/25/2000

Subscribed and sworn to before me this 25th day of January, 2000.  
Notary Public Linda S. Murdock  
Date Commission Expires \_\_\_\_\_  
Commission Expires 12-23-2001



K.C.C. OFFICE USE ONLY

F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received

Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

\*\*Note: No geologist well report was prepared.

Operator Name Kaiser-Francis Oil Company Lease Name Theis "A" Well # 3-10  
 Sec. 10 Twp. 35S Rgn. 25  East  West  
 County Clark

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Heebner	4353	- 2351
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Toronto	4373	- 2371
List All E.Logs Run:		Lansing	4584	- 2582
AI-SFL, CN-CPDL, MRL		Marmaton	5238	- 3236
		Morrow	5740	- 3738
		Chester	5767	- 3765

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24	823	A	500	1/2# flocele, 2% cc, 2% gel
Production	7 7/8	5 1/2	15.5	6250	H	125	15% salt, 10% A-10, .5% FL-52

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
n/a				
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth	
	1	6162-6170; 6180-6188; 6200-6208	3000 g. 15% NEFE + 26000 g. YF130LG gelled fluid + 52000# 20/40 sd + 6076 g WF130 gel	6162-6208
4	5878-5888	1500 g 15% NEFE + 60000 g 70% WF140 N2 foam + 80000# 20/40 sd	5878-5888	

TUBING RECORD		Size	Set At	Packer At	Liner Run		
		2 3/8	5804	None	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
Date of First, Resumed Production, SWD or Inj.			Producing Method				
12/18/99			<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input checked="" type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio Gravity
	0		113		2		- .665

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled

Production Interval: 5878 - 5888

# ALLIED CEMENTING CO., INC.

2746

Federal Tax I.D.# 48-0727860

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Medicine Lodge

DATE <u>10-25-99</u>	SEC <u>10</u>	TWP. <u>35S</u>	RANGE <u>25W</u>	CALLED OUT <u>9:00 pm</u>	ON LOCATION <u>11:00 pm</u>	JOB START <u>6:40 AM</u>	JOB FINISH <u>9:00 AM</u>
LEASE <u>THURS</u>	WELL # <u>3A</u>	LOCATION <u>Englewood, KS.</u>		COUNTY <u>Clark</u>	STATE <u>Ks.</u>		
OLD OR <u>NEW</u> (Circle one)		<u>1 1/4 w, 2 1/4 s, w/into</u>					

CONTRACTOR Big A Drilling OWNER KAISER-FRANCIS

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 824 CEMENT AMOUNT ORDERED

CASING SIZE 8 7/8 x 2 1/4 DEPTH 828 250.5x 60:40:8 + 2 1/2 cc + 1/4 Flo-seal

TUBING SIZE DEPTH 250.5x CLASS A + 2 1/2 cc + 2 1/2 gel

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX 400 MINIMUM

MEAS. LINE SHOE JOINT 36

CEMENT LEFT IN CSG.

PERFS.

DISPLACEMENT 50 1/2 bbls Freshwater

### EQUIPMENT

PUMP TRUCK CEMENTER Carl C. Bolding

# 352 HELPER Steve Winsor

BULK TRUCK

# 259-251 DRIVER David West

BULK TRUCK

# DRIVER

### REMARKS:

Pipe on bottom, pump pipe Cap. Pump 3 bbls  
freshwater, 250.5x lite + 2 1/2 cc + 1/4 flo-seal  
+ 150.5x A + 2 1/2 cc + 2 1/2 gel. Release plug.  
Displace with 50 1/2 bbls freshwater. Pump plug.  
Cement did not circulate, wait 1 hour. Run 79' high.  
Top off with 100.5x A 2+2  
Release from loc

CHARGE TO: Big A Drilling  
 STREET PO Box 1856  
 CITY Liberal STATE Ks ZIP 67905

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Matthew D. [Signature]

RECEIVED  
 STATE CORPORATION COMMISSION  
 JAN 27 2000  
 CONSERVATION DIVISION  
 Wichita, Kansas

Original

# BJ Services Company



ORIGINAL

REMIT TO: P.O. BOX 843710  
DALLAS, TX 75284-3710

INVOICE NO. 823232	OUR RECEIPT NO. 127210468	DATE 11/04/1999
CUSTOMER NO. 20047170	COST CENTER 1225	YOUR ORDER NO.

Kaiser-Francis Oil Co  
Box 746  
Perryton Texas 79070

SERVICES FROM OUR STATION AT Perryton Cementing	BJ SERVICES SUPERVISOR Billy Rabe	SIGNED FOR YOU BY Mr Buckley
FOR SERVICE WELL NAME Theis 3-10	COUNTY/PARISH Clark	STATE Kansas

PRODUCT CODE	DESCRIPTION	UNIT OF MEASURE	QUANTITY	LIST PRICE UNIT	GROSS AMOUNT	PERCENT DISC.	NET AMOUNT
100022	Class H Cement	sacks	125	13.210	1,651.25	35%	1,073.31
100146	Aqua Flow	gals	7	46.650	326.55	35%	212.26
100267	FL-50	lbs	59	12.900	761.10	35%	494.72
100318	A-10	lbs	1175	0.420	493.50	35%	320.78
100404	Sodium Chloride	lbs	750	0.190	142.50	35%	92.63
121112	Cement Plug, Rubber, Top 5-1/2 in	ea	1	74.000	74.00	35%	48.10
398108	Mud Clean II	gals	500	0.800	400.00	35%	260.00
488137	Claytreat 3C	gals	7	60.000	420.00	35%	273.00
499808	Clay Master-5C	gals	4	81.000	324.00	35%	210.60
M100	Bulk Materials Service Charge	cu ft	152	1.700	258.40	35%	167.96
F014	Cement Pump Casing, 6001 - 6500 ft	6hrs	1	2,650.000	2,650.00	35%	1,722.50
J225	Data Acquisition, Cement, Standard	job	1	710.000	710.00	35%	461.50
J390	Mileage, Heavy Vehicle	miles	180	3.800	684.00	35%	444.60
J391	Mileage, Auto, Pick-Up or Treating Van	miles	180	2.300	414.00	35%	269.10
J401	Bulk Delivery, Dry Products	ton-mi	618	1.270	784.86	35%	510.16
013152	Guide Shoe, Cement Nose, 5-1/2 in	ea	1	244.000	244.00	35%	158.60
017064	Centralizer, with Pins, 5-1/2 in	ea	4	84.000	336.00	35%	218.40
017131	Stop Collar, 5-1/2 in	ea	1	49.800	49.80	35%	32.37
017295	Insert Float, AFU, LTC, 5-1/2 - 8rd	ea	1	385.000	385.00	35%	250.25
SUB TOTAL					11,108.96		7,220.84

Lease <u>Theis 3-10</u>	
Repair or Replacement <input type="checkbox"/>	Account Charge <u>624</u>
New Installation <input checked="" type="checkbox"/>	Approved by <u>[Signature]</u>

LEASE	NAME
<u>000323</u>	<u>THEI</u>
EXP.	BY
<u>624</u>	<u>[Signature]</u>

PHONE: (713) 462-4239

TERMS: NET 30 DAYS

PAY THIS AMOUNT

USD

7,220.84