

AMENDED

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5278
Name InterNorth, Inc.
Address P.O. Box 35288
Tulsa, OK 74153
City/State/Zip

Operator Contact Person C. B. Lackey
Phone 918.493.5548

Contractor: License # 5141
Name Zenith Drilling Corp.
Wichita, Ks 67202

Wellsite Geologist Coy Kelley - Pinco Drlg
Phone 405.840.0175
PURCHASER NNG

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable

12-12-84 12-30-84 1-30-85
Spud Date Date Reached TD Completion Date
6,325' 6,250'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 794 feet

Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet

If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

API NO. 15-025-20869-00-00

County Clark

Sec. 8 Twp. 35S Rge. 25W. East West

660 Ft North from Southeast Corner of Section
660 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

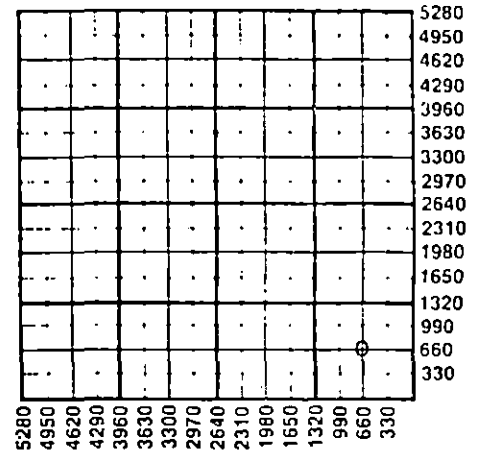
Lease Name Theis "W" Well #. 2-8

Field Name McKinney

Producing Formation Chester

Elevation: Ground 2,044 KB 2,057

Section Plat



WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #

Groundwater 730 Ft North from Southeast Corner
(Well) 1320 Ft West from Southeast Corner of
Sec 16 Twp 35 Rge 25 East West

Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D.#)

*Landowner's water well.

Disposition of Produced Water: Reinject Disposal
STATE CORPORATION COMMISSION

Docket # 4-15-85
APR 15 1985

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompleation of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature C. B. Lackey
Title District Engineer Date 2-22-85

Subscribed and sworn to before me this 12th day of February 1985

Notary Public Beverly Youngblood
Date Commission Expires 2/27/87

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

AMENDED

SIDE TWO

Operator Name InterNorth Lease Name Thejs "W" Well# 2-8 SEC. 8 TWP. 35S RGE. 25W East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
Samples Sent to Geological Survey Yes No
Cores Taken Yes No

Formation Description
 Log Sample

DST Chester 5,905-6,005'

Table with 3 columns: Name, Top, Bottom. Rows include KB (2057), Morrow (5784), Chester (5862), St. Gen. (6222), TD (6325).

IHP 2,934 psi
FP 65-65 psi 30 min
ISIP 1,794 psi 60 min
FFP 81-97 psi 60 min
FSIP 1,843 psi 120 min
FHP 2,934 psi

BHT 137°F
Recovered 200' gas cut mud
strong blow, CTS in 3 mins.
Est flow @ 26.1 MCFPD, 7.5 psi, on 1/4" chk.

Form sections: CASING RECORD, PERFORATION RECORD, TUBING RECORD, Date of First Production, Producing Method, Estimated Production. Includes various data points and checkboxes.

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented WOPL Open Hole Perforation
Will be Sold Other (Specify) 5,898' - 5,932' OA
 Used on Lease Dually Completed
 Commingled