

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 9632
Name InterNorth Petroleum Corp.
Address P.O. Box 35288
Tulsa, OK 74153
City/State/Zip

Operator Contact Person C. B. Lackey
Phone 918 493-5548

Contractor: License # 5141
Name Zenith Drilling Corp.
Wichita, Ks 67202

Wellsite Geologist Coy Kelley - Pinco Drlg
Phone 405 840-0175

PURCHASER NNG

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply)

If ONWO: old well info as follows:

Operator
Well Name
Comp. Date
Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable

12-12-84 12-30-84 1-30-85
Spud Date Date Reached TD Completion Date
6,325' 6,250'
Total Depth PBSD

Amount of Surface Pipe Set and Cemented at 794 feet

Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet

If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15-025-20869-00-00

County Clark

Sec. 8 Twp. 35S Rge. 25W East West

660 Ft North from Southeast Corner of Section
660 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

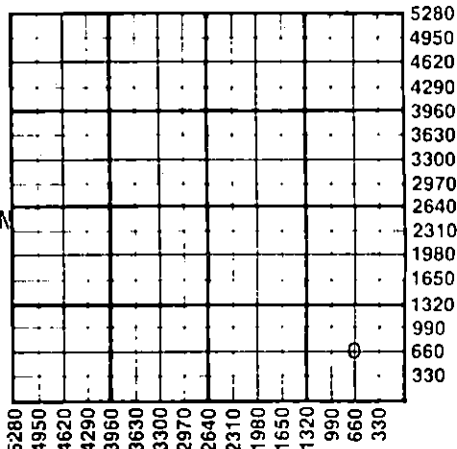
Lease Name This "W" Well # 2-8

Field Name McKinney

Producing Formation Chester

Elevation: Ground 2,044 KB 2,057

Section Plat



WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #

Groundwater 730 Ft North from Southeast Corner
(Well) 1320 Ft West from Southeast Corner of
Sec 16 Twp 35 Rge 25 East West

Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D.#)

*Landowner's water well.

Disposition of Produced Water: Disposal Repressuring

Docket #

RECEIVED
STATE CORPORATION COMMISSION
FEB 15 1985
CONSERVATION DIVISION
Wichita, Kansas
2-15-85

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature C. B. Lackey
Title District Engineer Date 2-12-85

Subscribed and sworn to before me this 12th day of February 1985.

Notary Public Beverly Youngblood
Date Commission Expires 2/27/87

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

SIDE TWO

Operator Name InterNorth Lease Name Theis "W" Well# 2-8 SEC. 8 TWP. 35S RGE. 25W East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST Chester 5,905-6,005'

IHP 2,934 psi
 FP 65-65 psi 30 min
 ISIP 1,794 psi 60 min
 FFP 81-97 psi 60 min
 FSIP 1,843 psi 120 min
 FHP 2,934 psi

BHT 137°F
 Recovered 200' gas cut mud
 strong blow, CTS in 3 mins.
 Est flow @ 26.1 MCFPD, 7.5 psi, on 1/4" chk.

Name	Top	Bottom
KB	2057	
Morrow	5784	
Chester	5862	
St. Gen.	6222	
TD	6325	

CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	794'	HLC & H	500	4# FC & 3% cc
Production	7-7/8"	4-1/2"	10.50#	6325'	50/50 Poz	300	10% salt, 6% Halad-9
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
2	6226-6234'			750 gal 15% acid, CIBP		6134	
26 holes/12'	5898-5902', 5924-5932'			2000 gals acid			
				Acid frac: 20,000 gal gel HCL & CO ₂			
				+3600 gal KCL wtr + CO ₂			
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
	Size 2-3/8"	Set At 6,176'	Packer at				
Date of First Production		Producing Method					
WOPLC		<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
		0 Bbls	500 MCF	0 Bbls		CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled

