

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 025-211800000

County Clark

60's W/2-NE Sec. 7 Twp. 35S Rge. 25 X ^E _W

Operator: License # 5278

Name: Enron Oil & Gas Company

Address 20 N. Broadway, Ste 800

City/State/Zip Oklahoma City, OK 73102

Purchaser: GPM Gas Corporation

Operator Contact Person: Roy Porter

Phone (405) 239-7800

Contractor: Name: Abercrombie RTD, Inc.

License: 30684

Wellsite Geologist: Jeff Ronck

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Reentry: Old Well Info as follows:

Operator: _____

Well Name: _____

Comp. Date: _____ Old Total Depth: _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PSTD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

2/27/1999 3/10/1999 3/11/1999
Spud Date Date Reached TD Completion Date

CONFIDENTIAL

1480' Feet from S (circle one) Line of Section

1980' Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(NE, SE, NW or SW (circle one))

Lease Name Theis 7 Well # 3

Field Name McKinney KCC

Producing Formation Chester MAY 20 1999

Elevation: Ground 2159' KB CONFIDENTIAL

Total Depth 6250' PSTD

Amount of Surface Pipe Set and Cemented at 814' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AH-1, 5-25-99 U.C.
(Data must be collected from the Reserve Pit)

Chloride content 6000 ppm Fluid volume 1800 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name RELEASED

Lease Name _____ License No. 2000

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. FROM CONFIDENTIAL

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

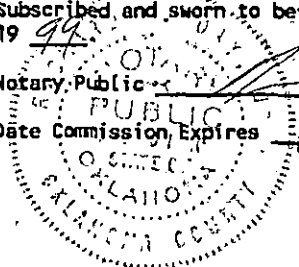
Signature Jim Reape

Title Sr. Production Engineer Date 5/12/99

Subscribed and sworn to before me this 12th day of May 19 99

Notary Public _____
Date Commission Expires _____

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
KCC _____ SWD/Rep _____ NGPA _____
KGS _____ Plug _____ Other _____
(Specify)



MAY 24 1999

X

ORIGINAL

SIDE TWO

Operator Name Enron Oil & Gas Company Lease Name Theis 7 Well # 3

Sec. 7 Twp. 35S Rge. 25 East West County Clark

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No (Attach Additional Sheets.)
Samples Sent to Geological Survey Yes No
Cores Taken Yes No
Electric Log Run Yes No (Submit Copy.)
List All E.Logs Run:
DIL-SFL, LDT-CNL, ML

Name	Formation (Top), Depth and Datums	
	Top	Datum
Council Grove	2872'	- 690'
Heebner	4464'	-2282'
Lansing	4642'	-2460'
Atoka	5832'	-3650'
Morrow	5894'	-3712'
Chester	6000'	-3818'

CASING RECORD New Used
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	814'	Lite 65/35	250	6% gel, 3% cc/
				Followed	w/ Cls A	250	1/4# flo seal per sk.
Intermediate	7 7/8"	4 1/2"	10.5#	6250'	Prem.	230	2% gel, 3% cc .75% Veraset, .5% KCl, 5% gilsonite, .4% Helad 9

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth
2	6111'-6114', 6041'-6061', 6020'-6029'	19,500 gals X-L gel w/300 CO2,
	6005'-6009'	18,500 gals 15% HCl w/300 CO2,
		18,900 gals Linear gel w/300 CO2

TUBING RECORD Size 2 3/8" Set At 5880' Packer At _____ Liner Run Yes No

Date of First, Resumed Production, SWD or Inj. 3/31/1999 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	8	1500	20	187,500	58

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)
METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled
Production Interval: Other (Specify) _____

ORIGINAL

ALLIED CEMENTING CO., INC.

MAR 03 1999
9566

Federal Tax I.D.# 48-0727860

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

CONFIDENTIAL

SERVICE POINT:
Medicine Lodge

DATE <u>2-28-99</u>	SEC.	TWP. <u>35 s</u>	RANGE <u>25 w</u>	CALLED OUT <u>3:30 AM</u>	ON LOCATION <u>7:30 AM</u>	JOB START <u>12:25 pm</u>	JOB FINISH <u>5:45 pm</u>
LEASE <u>Theis</u>	WELL #	LOCATION <u>Englewood Ks. 5/8 1 Block w,</u>			COUNTY <u>CLARK</u>	STATE <u>KS.</u>	
OLD OR <u>NEW</u> (Circle one)		<u>1/8 s, 6 w, N/into</u>					

CONTRACTOR Abercrombie #5
 TYPE OF JOB Surface
 HOLE SIZE 12 1/4 T.D. 814
 CASING SIZE 8 7/8 x 24" DEPTH 813
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX 500 MINIMUM —
 MEAS. LINE SHOE JOINT 42.57
 CEMENT LEFT IN CSG.
~~Loss~~ Loss circ 496'
 DISPLACEMENT 50 bbls Freshwater

OWNER Eron Oil + Gas
 CEMENT AMOUNT ORDERED
250 sx 45:35:6+3%cc + 1/4 Flo-seal
250 sx class A + 3%cc + 2% gel
 COMMON A 250 @ 7.55 1887.50
 POZMIX @
 GEL 6 @ 9.50 57.00
 CHLORIDE 17 @ 28.00 476.00
 ALW 250 @ 7.05 1762.50
 FLO-SEAL .63# @ 1.15 72.45
 HANDLING 500 @ 1.05 525.00
 MILEAGE 500 X 78 @ .04 1560.00

EQUIPMENT
 PUMP TRUCK CEMENTER Carl Balding
 # 352 HELPER SHANE Winsor
 BULK TRUCK
 # 256-251 DRIVER Tim D (GB)
 BULK TRUCK
 # DRIVER

RELEASED **KCC** TOTAL \$6340.45
 MAY 20 2000 MAY 20 1999

REMARKS: FROM CONFIDENTIAL SERVICE

Pipe on bottom, pump pipe cap w/ Rig.
 pump 100 sx kite, + 150 sx A3+2,
 Cement in, switch valves + Release plug.
 Displace w/ 50 bbls freshwater. bump plug, shut in.
 Run 215 feet Linch, pump 100sx A3+2, pull linch
~~wait~~ wait 1 hour. Run 200 feet of Linch
 + Circulate Cement to surface with 150 sx
65:35:6+3%cc + 1/4 flo-seal

DEPTH OF JOB 813'
 PUMP TRUCK CHARGE 0-300' 470.00
 EXTRA FOOTAGE 513' @ .43 220.59
 MILEAGE 78 @ 2.85 222.30
 PLUG Rubber 8 5/8" @ 90.00 90.00

TOTAL \$1002.89

CHARGE TO: Abercrombie RTD.
 STREET 150 N. MAIN, St. 801
 CITY WICHITA STATE KANSAS ZIP 67202

FLOAT EQUIPMENT
 1- BAFFLE Plate @ 40.00 40.00
 2- Centralizers @ 32.00 64.00
 2- Baskets @ 150.00 300.00

TOTAL \$404.00

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX
 TOTAL CHARGE \$7747.34
 DISCOUNT 1549.46 IF PAID IN 30 DAYS
 NET \$6197.88
W.C. CRAIG PRINTED NAME

SIGNATURE W.C. Craig RECEIVED

MAY 24 1999
 CONSERVATION DIVISION
 Wichita, Kansas

5-24-99