

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5181
Name Donald C. Slawson
Address Suite 700, 20 N. Broadway
City/State/Zip Oklahoma City, OK 73102

Purchaser Indian Wells Oil Company-GAS
Inland Purchasing & Transp-OIL

Operator Contact Person Daniel G. Wilson
Phone 405/232-0201

Contractor: License # 5657
Name Slawson Drilling Company

Wellsite Geologist Ed Heshner
Phone 806/374-5256

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWNED: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
1/23/86 2/1/86 2/21/86
Spud Date Date Reached TD Completion Date
5,950 5,880
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 1630 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt
Cement Company Name
Invoice #

API NO. 15-175,20,897-0000
County Seward
C-SW SW SE Sec 5 Twp 32S Rge 31 East
330 Ft North from Southeast Corner of Section
2310 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

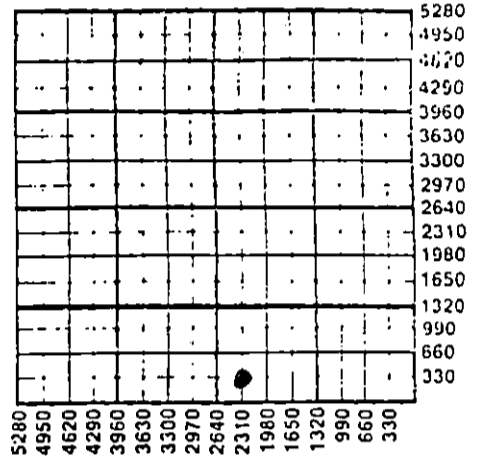
Lease Name WICKMAN Well # 1-5

Field Name Wildcat Plains, west

Producing Formation Lower Morrow

Elevation: Ground 2798' KB 2804'

Section Plat



Rec'd
7-2-86

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Daniel G. Wilson
Title Division Engineer Date 10/19/87

Subscribed and sworn to before me this 19th day of October 1987
Notary Public Ginna L. Hawthorne
Date Commission Expires May 7, 1988

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Sec 2 Twp 32Rge 31E3

Operator Name DONALD C. SLAWSON Lease Name WICKMAN Well # 1-5

Sec. 5 Twp. 32S Rge. 31 East West County Seward

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Herrington	2,630	
Council Grove	2,998	
Heebner	4,250	
Toronto	4,265	
Lansing	4,361	
Kansas City	4,650	
Marmaton	4,990	
Cherokee	5,140	
Morrow	5,500	
Chester	5,556	
St. Genevieve	5,728	
St. Louis	5,796	

RELEASED

MAR 22 1988

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	11	8-5/8	24	1,630	60/40 poz	475	3% CaCl
Production	7-7/8	4-1/2	10.5	5,947	Cl H	200	3% CaCl
						375	18% salt, 3/4% CFR2
						4/10	10% Halad 22A, 1/4# per sk flocc
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
2	5488'-5490', 5545'-5551'			1000 gals 7-1/2% FE HCL			
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Size		Set At		Packer at			
2-3/8		5,403		5,403			
Date of First Production		Producing Method					
6/9/87		<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio		Gravity
3 Bbls		560 MCF	0 Bbls	186667:1 CFPB		45	

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole. Perforation
 Sold Other (Specify) 5488'-5551'
 Used on Lease Dually Completed
 Commingled

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5181
Name Donald C. Slawson
Address Suite 700, 20 N. Broadway
City/State/Zip Okla. City, OK 73102

Purchaser: Unknown - WOPL

Operator Contact Person Daniel G. Wilson
Phone 405 232-0201

Contractor: License # 5657
Name Slawson Drilling Company

Wellsite Geologist Ed Hester
Phone 806 374-5256

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWMO: old well info as follows:

Operator
Well Name
Comp. Date
Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable

1/23/86 2/1/86 2/21/86
Spud Date Date Reached TD Completion Date
5,950 5,880'
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 1630' feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: feet
If alternate 2 completion, cement circulated from: feet depth to: w/ SX cmt

API NO. 15-175-20,897

County Seward

C-SW SW SE Sec. 5, Twp. 32S, Rge. 31 East West

330 Ft North from Southeast Corner of Section
2310 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

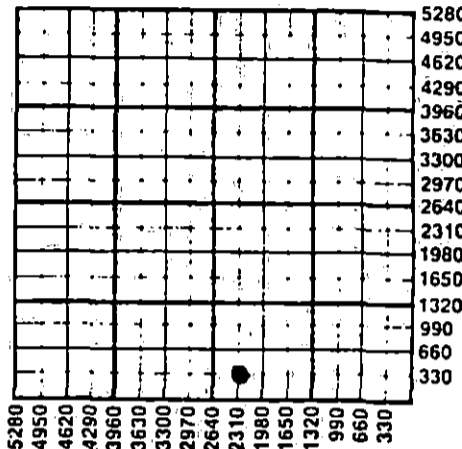
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Field Name Wildcat Plains, West

Producing Formation Lower Morrow

Elevation: Ground 2798' KB 2804'

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater: Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water: Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West

Other (explain): (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

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All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Daniel G. Wilson
Title Division Engineer Date 3/12/86

Subscribed and sworn to before me this 12th day of March 1986
Notary Public Ginna L. Hawthorne
Date Commission Expires 5/7/88

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

STATE CORPORATION COMMISSION
JUL - 2 1986
CONSERVATION DIVISION
Wichita, Kansas

SIDE TWO

Operator Name Donald C. Slawson Lease Name WICKMAN Well # 1-5

Sec. 5 Twp. 32S Rge. 31 East West County Seward

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

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St. Louis	5,796	

RELEASED

JUN 08 1988

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used				FROM CONFIDENTIAL			
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	11	8-5/8"	24	1,630	60/40 portland cement	475	3% CaCl
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						375	18% salt, 3/4% CFR-2
						4/10	10% Halad 22-A, 1/4% per sk flocele
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
2	5,488' - 5,490'; 5,545' - 5,551'			1000 gals 7-1/2% FE HCL			
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Size	Set At	Packer at					
2-3/8"	5,403'	5,403'					
Date of First Production	Producing Method						
WOPL	<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio		Gravity	
	0 Bbls	1,500 MCF	6 BLW Bbls	---		---	

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify) 5,488' - 5,551'
 Used on Lease Dually Completed
 Commingled