

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

5

API NO. 15-...175-21043-0000

County... Seward  
75' W of  
SW... NW... NE. Sec. 8... Twp 32... Rge. 31... X East West

Operator: License # ...07380  
Name ...Indian Wells Oil Company  
Address 205 N.W. 63rd Street  
Suite 220  
City/State/Zip Oklahoma City, OK 73116

4290  
..... Ft North from Southeast Corner of Section  
1725  
..... Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

Purchaser Enron Oil Trading & Transportation  
\*Associated Natural Gas, Inc.  
\*Transporter-PEPLC

Lease Name... Roehr Well #... 2-8  
Field Name... Plains West

Operator Contact Person Mike Stafford  
Phone (405) 848-2204

Producing Formation... Morrow  
Elevation: Ground... 2795 KB... 2806

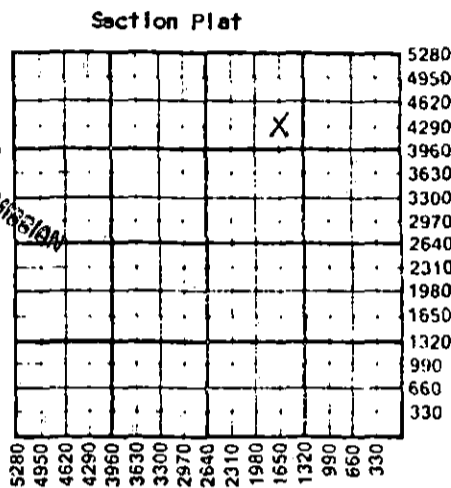
Contractor: License # 5382  
Name Cheyenne Drilling, Inc

Wellsite Geologist Dave Chrobak  
Phone (915) 683-4768

Designate Type of Completion  
 New Well  Re-Entry  Workover  
  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If ONWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

STATE CORPORATION COMMISSION  
RECEIVED  
NOV 21 1988  
11-21-88  
CONSERVATION DIVISION  
Wichita, Kansas



WATER SUPPLY INFORMATION  
Disposition of Produced Water:  Disposal  Repressuring  
Docket #

WELL HISTORY  
Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
...9/11/88... 9/19/88... 10/01/88...  
Spud Date Date Reached TD Completion Date  
...5760'... 5702'...  
Total Depth PBD

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717  
Source of Water:  
Division of Water Resources Permit # T88-56!  
 Groundwater: 511.5 Ft North from Southeast Corner  
(Well) 511.5 Ft West from Southeast Corner of  
Sec Twp Rge East West  
8 32 31 - X  
Surface Water: Ft North from Southeast Corner  
(Stream, pond etc) Ft West from Southeast Corner  
Sec Twp Rge East West  
Other (explain)  
(purchased from city, R.W.D. #)

Amount of Surface Pipe Set and Cemented at 1715 feet  
Multiple Stage Cementing Collar Used? Yes  No  
If yes, show depth set feet  
If alternate 2 completion, cement circulated  
from feet depth to w/ SX cmt  
Cement Company Name The Western Company  
Invoice # 876.73  
ALTE

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]  
Title Senior Production Engineer Date 11/21/88

Subscribed and sworn to before me this 18th day of November 1988.  
Notary Public [Signature]  
Date Commission Expires August 28, 1990

K.C.C. OFFICE USE ONLY  
F Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)  
11-21-88  
Form ACO-1 (5-86)

Sec. 8 Twp 32 Rge 31

Operator Name Indian Wells Oil Company Lease Name Roehr Well # 2-8

Sec. 8 Twp. 32S Rge. 31  East  West County Seward

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

Name	Top	Bottom
Hollenberg	2584	2630
Herrington	2630	2674
U. Krider	2674	2714
L. Krider	2714	2750
Winfield	2759	2790
Council Grove	3068	3082
Checkerboard	4075	4087
Hebner	4244	4270
Toronto	4270	4320
Lansing	4320	4910
Marmaton	5000	5066
Cherokee	5074	5330
13 Finger	5330	5502
U. Morrow	5502	5564
L. Morrow	5564	5605
Chesler	5605	5760

Total Depth 5760

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface (continued)	12.25	8.625	24	1715	Poz	550	2% cc
Production	7.875	4.5	9.5, 10.5, 11.6	5760	H	215	1% cc
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
2	5504-5508			Acidize w/1000 gal 7% HCl Frac			
2	5567-5571			w/226,000 SCF N <sub>2</sub> , 3000 gal water, and 12,000# 20/40 sand			
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Size 2.375		Set At 5468		Packer at 5468			
Date of First Production 10/26/88	Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil 9 bbls	Gas 1460 MCF	Water 0 Bbls	Gas-Oil Ratio 162,000 CF/B	Gravity 62°		

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Sold  Used on Lease  
 Open Hole  Perforation  Other (Specify) .....  
 Dually Completed  Commingled

