

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 32198  
Name: PETROSANTANDER (USA) INC  
Address: 6363 WOODWAY suite 350  
City: HOUSTON  
State/Zip: TEXAS 77057  
Purchaser: NA  
Operator Contact Name: JASON SIZEMORE  
Phone: (713) 784-8700  
Contractor: Name: CHEYENNE  
License: 5382  
Wellsite Geologist: \_\_\_\_\_

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: PETROSANTANDER  
Well Name: HOLMES 8  
Original Comp. Date 09/05/56 Original TD 5875'  
 Deepening  Re-perf.  Conv. to Enhr/SWD  
 Plug Back  PBD  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Inj?)  Docket No. \_\_\_\_\_  
02/13/02 04/09/02 04/26/02  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API NO. 15- 119-10020-0002  
County MEADE  
- NW - SW - SE Sec. 35 Twp. 32S Rge. 30 X <sup>E</sup> <sub>W</sub>  
661 Feet from S (circle one) Line of Section  
1981 Feet from E (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
NE, SE (circle one) NW or SW (circle one)  
Lease Name STEVENS (MORROW) UNIT Well # SMU 3515  
Field Name STEVENS  
Producing Formation MORROW  
Elevation: Ground 2725' KB 2733'  
Total Depth 5875' PBDT 5850'  
Amount of Surface Pipe Set and Cemented at 1614' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 1614'  
feet depth to SURFACE w/ 700 sx cmt.

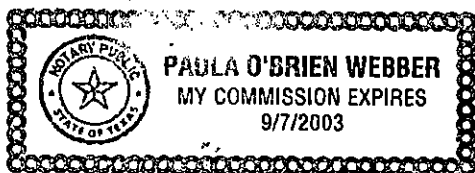
Drilling Fluid Management Plan Workover At 1 BU 9.6.02  
(Data must be collected from the Reserve Pit)  
Chloride content 31,000 ppm Fluid volume 500 bbls  
Dewatering method used EVAPORATION  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name \_\_\_\_\_  
Lease Name \_\_\_\_\_ License No. \_\_\_\_\_  
\_\_\_\_\_ Quarter Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S Rng. \_\_\_\_\_ E/W  
County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]  
Title Vice President, Operations Date 08/29/2002  
Subscribed and sworn to before me this 29 day of August,  
20 02.  
Notary Public [Signature]  
Date Commission Expires 9/7/2003

K.C.C. OFFICE USE ONLY  
F  NO Letter of Confidentiality Attached  
C  NO Wireline Log Received  
C  NO Geologist Report Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)



Form ACO-1 (7-91)

RECEIVED

SEP 05 2002  
9-5-02  
KCC WICHITA



Operator Name PETROSANTANDER (USA) INC Lease Name STEVENS (Morrow) UNIT Well # SMU 3515

Sec. 35 Twp. 32S Rge. 30  East  West

County MEADE

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Log Formation (Top), Depth and Datums	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
Electric Log Run (Submit Copy.) List ALL E Logs run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		

CASING RECORD							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface (exist)	none/existing	8-5/8"	unknown	1614'	unknown	700	
Production (exist)	none/existing	5-1/2"	unknown	5875'	unknown	200	
Production/new	none/existing	5-1/2"	15.5#	2859'	set w/casing patch		

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	2831' - 5250'	Class A / Class A	250/100	3% cc / neet

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	5652' - 5687' (existing)	ACID - 1000 gal 7.5% HCl	
		FLUSH - 1470 gal 2% KCl	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2-7/8"	5725'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj	Producing Method			
06/01/02	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify)

Production Interval: 5652'-5687'

RECEIVED  
SEP 0.5 2002  
KCC WICHITA

# ALLIED CEMENTING CO., INC. 08961 ORIGINAL

Federal Tax I.D.# 48-0727860

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT: MEDICINE COUSE

3-20-02

DATE <u>3-21-02</u>	SEC. <u>35</u>	TWP. <u>32S</u>	RANGE <u>30W</u>	CALLED OUT <u>6:00 PM</u>	ON LOCATION <u>9:00 AM</u>	JOB START <u>9:45 AM</u>	JOB FINISH <u>2:00 PM</u>
LEASE <u>SMU</u>	WELL # <u>3515</u>	LOCATION <u>PLAINS, 3 1/2 S, 2 E, 1/4, 1/4 W</u>			COUNTY <u>MEADE</u>	STATE <u>KANSAS</u>	
OLD OR NEW (Circle one)							

CONTRACTOR EAGLE ENERGY SVCS  
 TYPE OF JOB CEL. SQUEEZE  
 HOLE SIZE 7 7/8" T.D.  
 CASING SIZE 5 1/2" DEPTH  
 TUBING SIZE 2 7/8" DEPTH  
 DRILL PIPE DEPTH  
 TOOL BRISTON PACKER DEPTH 2813'  
 PRES. MAX MINIMUM  
 MEAS. LINE 1000# SHOE JOINT  
 CEMENT LEFT IN CSG.  
 PERFS.  
 DISPLACEMENT 17 1/2 BBLS

OWNER PETROSANTANDER, USA  
 CEMENT  
 AMOUNT ORDERED 500y ASC  
250y CLASS A + 3 1/2 CUB  
100y CLASS A NEAT  
 COMMON A 350 @ 7.85 2747.50  
 POZMIX @  
 GEL @  
 CHLORIDE 10 @ 30.00 300.00  
ASC 50 @ 9.35 467.50  
 HANDLING 415 @ 1.10 456.50  
 MILEAGE 415 X50 .04 830.00

EQUIPMENT  
 PUMP TRUCK CEMENTER KEVIN BRUNNERT  
 # 368-265 HELPER STEVE DAVES  
 BULK TRUCK  
 # 351-252 DRIVER ERIC BREWER  
 BULK TRUCK  
 # 359-251 DRIVER ED REED

RECEIVED TOTAL 4801.50  
 SEP 0.5 2002

REMARKS:  
PRESSURE ANN. - 500# INT. RATE 3.0 GPM/100'  
100Y 50Y ASC, 250Y CLASS A + 3 1/2 CUB  
100Y CLASS A NEAT WASH PUMP + TAKE  
TAKES 15 BBLS ON VARY STOPS, CLEAN TOOL  
WITH 1 1/2 BBLS @ 1/4 RPM - NEAT 30 MIN  
RUN 1/4 RPM - 500# BUSES BACK - 4 WGT  
30 MIN - PULL 1/4 2813 - 1000# - BUSES  
OFF-STATE TO 1000# - 4 WGT  
PULL TBG - LOAD HOLE - PRESSURE TO 500#

SERVICE  
 KCC WICHITA  
 DEPTH OF JOB 4371'  
 PUMP TRUCK CHARGE 1130.00  
 EXTRA FOOTAGE @  
 MILEAGE 20 @ 3.00 60.00  
 PLUG @  
SQUEEZE WANTED @ 75.00 75.00  
 TOTAL 1265.00

CHARGE TO: PETROSANTANDER, USA  
 STREET  
 CITY STATE ZIP

FLOAT EQUIPMENT  
 @  
 @  
 @  
 @  
 @

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX 306.34  
 TOTAL CHARGE 6422.34  
 DISCOUNT 603.65 IF PAID IN 30 DAYS  
\$5818.69

SIGNATURE [Signature]

PRINTED NAME