



Operator Name ... Rose L. Energy, Inc. ... Lease Name .SINCLAIR.. Well# .1.. SEC .35.. TWP.32S.. RGE. 30W...  East  West

WELL LOG

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

Name	Top	Bottom
Red Bed	0'	762'
Red Bed & Shale	762'	1560'
Lime & Shale	1560'	3000'
Lime-Shale & Dolo.	3000'	3280'
Lime & Shale	3280'	3610'
Lime-Shale & Dolo.	3610'	3739'
Dolo	3739'	3885'
Lime & Shale	3885'	5631'
Lime-Shale & Morrow	5631'	5802'
Lime & Shale	5802'	6250'

RELEASED

SEP 16 1987

FROM CONFIDENTIAL

CASING RECORD <input checked="" type="checkbox"/> new <input checked="" type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12-1/4"	8-5/8"	24#	1551	Class C	575	2% CC, 1/2# Flo Seal
Production	7-7/8"	4-1/2"	10.5#	6250	Class C Lite Scavenger 50 50/50 Poz	160 255	2% CC 2% gel, 10% salt
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
2	6180, 86			500 gals. 20% HCL			at perfs
2	5114, 16 5703, 05			500 gals. 7 1/2% FE + add., 1000 gals Dsl			at Perfs
2	5678-80, 5670-72, 5666-68, 5652-62, 5637-44						
TUBING RECORD				Liner Run			
size 2 3/8		set at 5971		packer at		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First Production	Producing method						
	<input type="checkbox"/> flowing <input checked="" type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio		Gravity	
	20	350	- 0 -			36.4	
	Bbls	MCF	Bbls	CFPB			

Disposition of gas:  vented  sold  used on lease

**METHOD OF COMPLETION**  
 open hole  perforation  other (specify) \_\_\_\_\_  
 Dually Completed.  Commingled

**PRODUCTION INTERVAL**  
 Upper Chester 5714-16, 5703-07  
 Morrow Sand 5678-80, 5670-72, 5666-68, 5652-62, 5637-44