

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15-119-21078 -0000

County MEADE

SE - NE - SW Sec. 36 Twp. 32S Rge. 30 X W

1650 Feet from S (circle one) Line of Section

2310 Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name STEVENS (MORROW) UNIT Well # SMU 3611

Field Name STEVENS

Producing Formation MORROW

Elevation: Ground 2708' KB 2718'

Total Depth 5810' PBDT 5766'

Amount of Surface Pipe Set and Cemented at 1486' Feet

Multiple Stage Cementing Collar Used? Yes X No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan SEE EN 8-12-02
(Data must be collected from the Reserve Pit)

Chloride content 33,000 ppm Fluid volume 1800 bbls

Dewatering method used EVAPORATION

Location of fluid disposal if hauled offsite:

Operator Name _____

Lease Name _____ License No. _____

_____ Quarter Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

Operator: License # 32198

Name: PETROSANTANDER (USA) INC

Address: 6363 WOODWAY suite 350

City: HOUSTON

State/Zip: TEXAS 77057

Purchaser: NA

Operator Contact Name: JASON SIZEMORE

Phone: (713) 784-8700

Contractor: Name: BIG A DRILLING

License: 31572

Wellsite Geologist: WESLEY HANSEN

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SIOH Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date _____ Original TD _____

Deepening Re-perf. Conv. to Enhr/SWD

Plug Back PBDT

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Inj?) Docket No. _____

03/28/02 04/07/02 05/17/02

Spud Date or Date Reached TD Completion Date or

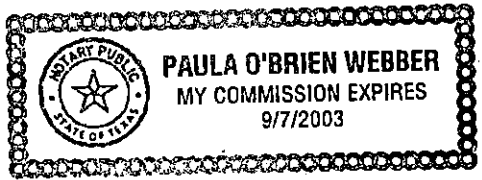
Recompletion Date Recompletion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature _____
Title Vice-President, Operations Date 08/05/2002
Subscribed and sworn to before me this 5th day of AUGUST, 2002.
Notary Public _____
Date Commission Expires 9/7/2003

K.C.C. OFFICE USE ONLY
F NO Letter of Confidentiality Attached
C NO Wireline Log Received
C NO Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)



RECEIVED
KANSAS CORPORATION COMMISSION

Form ACO-1 (7-91)

AUG 06 2002 8-6-02

CONSERVATION DIVISION
WICHITA, KS

Operator Name PETROSANTANDER (USA) INC Lease Name STEVENS (Morrow) UNIT Well # SMU 3611

Sec. 36 Twp. 32S Rge. 30 East West

County MEADE

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

List ALL E Logs run
DUAL INDUCTION
MICROLOG
COMP NEUT DENS
SONIC

Log Formation (Top), Depth and Datums Sample

Name	Top	Datum
HEEBNER	4422'	-1704'
LANSING	4554'	-1836'
MARMATON	5190'	-2472'
CHEROKEE	5354'	-2636'
MORROW SH	5650'	-2932'
MORROW SD	5675'	-2957'
MISSISSIPPIAN	5704'	-2986'
RTD	5800'	-3090'

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	13-3/8"	23#	1486'	Poz 65/35	600	6% gel/3% cc/1/4# flo
Production	7-7/8"	5-1/2"	15.5#	5800'	Poz 50/50	325	2% gel/10% salt/1/4# flo

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	5675' - 5697'	FRAC 13,356 gal YF 130 gel	
		19,682# 20/40 sand	
		FLUSH 1386 gal YF 130 gel	

TUBING RECORD	Size	Set At	Packer At	Liner Run				
	2-3/8"	5624'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No				
Date of First, Resumed Production, SWD or Inj Awaiting Temporary Injection Authorization		Producing Method		INJECTION				
				<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input checked="" type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:

Vented Sold Used on Lease
(If vented, submit ACO-18.)

METHOD OF COMPLETION

Open Hole Perf. Dually Comp. Commingled 5675 - 5697
 Other (Specify)

Production Interval

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KANSAS CORPORATION COMMISSION

AUG 06 2002

CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., INC.

09779

Federal Tax I.D.# 48-0727860

ORIGINAL

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Med Lodge

DATE <i>4-8-02</i>	SEC. <i>36</i>	TWP. <i>32S</i>	RANGE <i>30W</i>	CALLED OUT <i>12:00 AM</i>	ON LOCATION <i>4:00 AM</i>	JOB START <i>6:50 AM</i>	JOB FINISH <i>11:55 AM</i>
LEASE <i>S.M.U.</i>	WELL # <i>3611</i>	LOCATION <i>Plains East Edge</i>		COUNTY <i>Meade</i>	STATE <i>KS</i>		
OLD OR NEW (Circle one) <i>(N)</i>		<i>32S 2E 4N</i>					

CONTRACTOR <i>Big A #1</i>	OWNER <i>Petrosantander USA</i>
TYPE OF JOB <i>Production</i>	
HOLE SIZE <i>7 7/8</i>	T.D. <i>5800</i>
CASING SIZE <i>5 1/2 x 5 5/8</i>	DEPTH <i>5797</i>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL <i>AFU Insert</i>	DEPTH <i>5775</i>
PRES. MAX <i>1650</i>	MINIMUM
MEAS. LINE	SHOE JOINT <i>22</i>
CEMENT LEFT IN CSG.	
PERFS.	
DISPLACEMENT <i>139 BBLs Fresh #3</i>	

CEMENT			
AMOUNT ORDERED	<i>350 3/4 x 50-50-2 +</i>		
	<i>10% salt + 5% FI-160 1/4" FI-500</i>		
	<i>500 gals Mud Clean</i>		
COMMON <i>A</i>	<i>175</i>	@ <i>7.85</i>	<i>1373.75</i>
POZMIX	<i>175</i>	@ <i>3.55</i>	<i>621.25</i>
GEL	<i>6</i>	@ <i>10.00</i>	<i>60.00</i>
CHLORIDE		@	
<i>salt</i>	<i>32</i>	@ <i>7.50</i>	<i>240.00</i>
<i>Fl-seal</i>	<i>88</i>	@ <i>1.40</i>	<i>123.20</i>
<i>FI-160</i>	<i>146</i>	@ <i>8.00</i>	<i>1168.00</i>
<i>Mud-Clean</i>	<i>500 gal</i>	@ <i>.75</i>	<i>375.00</i>
HANDLING <i>388</i>	@ <i>1.10</i>		<i>426.80</i>
MILEAGE <i>388 x 50</i>	@ <i>.04</i>		<i>776.00</i>

TOTAL *5164.00*

REMARKS:

Pipe on Bottom Drop Ball Break Circ
Pump 10 BBLs Mud Clean 5 BBL Fresh #3
Plug Rat 15 sk - Mouse 10 sk 50-50-2
M.V. 325 3/4 x 50-50-2 @ 14.8# - 71 BBLs
Release Plug Disp 139 BBLs Fresh
H₂O Bump Plug 1000# to 1650#
Release Press Float Held

SERVICE

DEPTH OF JOB	<i>5800</i>		
PUMP TRUCK CHARGE			<i>1428.00</i>
EXTRA FOOTAGE		@	
MILEAGE <i>20</i>		@ <i>3.00</i>	<i>60.00</i>
PLUG <i>52 TRP</i>		@	<i>60.00</i>
		@	
		@	

TOTAL *1548.00*

CHARGE TO: *Petrosantander USA*

STREET _____

CITY _____ STATE _____

RECEIVED
KANSAS CORPORATION COMMISSION

AUG 06 2002

FLOAT EQUIPMENT

<i>52</i>			
<i>1- Guide Shoe</i>	@		<i>250.00</i>
<i>1- AFU Insert</i>	@		<i>235.00</i>
<i>10- Centralizers</i>	@ <i>50.00</i>		<i>500.00</i>
	@		
	@		

TOTAL *885.00*

To Allied Cementing Co., Inc. CONSERVATION DIVISION

WICHITA, KS

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE *7597.00*

DISCOUNT *759.70* IF PAID IN 30 DAYS

\$6837.30

SIGNATURE *Ron Kayser*

PRINTED NAME

ALLIED CEMENTING CO., INC. 09805

Federal Tax I.D.# 48-0727860

ORIGINAL
SERVICE POINT:

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

Medicine L.D.C.

DATE <u>3-28-02</u>	SEC. <u>36</u>	TWP. <u>32S</u>	RANGE <u>30W</u>	CALLED OUT <u>9:00 P.M.</u>	ON LOCATION <u>12:30 A.M.</u>	JOB START <u>3:30 A.M.</u>	JOB FINISH <u>4:50 A.M.</u>
LEASE <u>SMU</u>	WELL # <u>#3611</u>	LOCATION <u>Plains East Side</u>			COUNTY <u>Madison</u>	STATE <u>Ks</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)		<u>3 1/2 S 2 E 1/4 N E 1/4 T10</u>					

CONTRACTOR Bigo A#1
 TYPE OF JOB Surface
 HOLE SIZE 12 1/4 T.D. 1485
 CASING SIZE 8 5/8 DEPTH 1480
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE 4 1/2 DEPTH 1485
 TOOL _____ DEPTH _____
 PRES. MAX 500 MINIMUM _____
 MEAS. LINE _____ SHOE JOINT 40.30
 CEMENT LEFT IN CSG. 40.30 FT
 PERFS. _____
 DISPLACEMENT Fresh H₂O
 EQUIPMENT _____
 PUMP TRUCK CEMENTER David W.
 # 302 HELPER Dwayne
 BULK TRUCK _____
 # 356 DRIVER Eric B.
 BULK TRUCK _____
 # 359 DRIVER Eric H.

OWNER Petrosantander & USA
 CEMENT
 AMOUNT ORDERED 600sx65'35'6" +
3% cc + 1/4 # Flo-seal 150sx
A+3% cc + 2% cc
 COMMON A 150 @ 7.85 1177.50
 POZMIX _____ @ _____
 GEL 3 @ 10.00 30.00
 CHLORIDE 25 @ 30.00 750.00
 FFW 600 @ 7.35 4410.00
 Flo-seal 150* @ 1.40 210.00
 _____ @ _____
 _____ @ _____
 HANDLING 809 @ 1.10 889.90
 MILEAGE 809 X .50 .04 1618.00
 TOTAL 9085.40

REMARKS:

SERVICE

Pipe on bottom break wire
Pump 600sx65'35'6" + 3% cc +
1/4 # Flo-seal Pump 150sx A+3%
cc + 2% cc Displace w/ Fresh H₂O
Slow Rate at 25 BBL/S
Pump Plug Float Did Hold
Cement Dnd. Cline

DEPTH OF JOB 1480
 PUMP TRUCK CHARGE _____ 1130.00
 EXTRA FOOTAGE _____ @ _____
 MILEAGE 20 @ 3.00 60.00
 PLUG RUBBER B518* @ 100.00 100.00
 _____ @ _____
 _____ @ _____

TOTAL 1290.00

CHARGE TO: Petrosantander USA
 STREET _____

FLOAT EQUIPMENT

CITY _____ STATE _____
 RECEIVED
 KANSAS CORPORATION COMMISSION

1- Guide Shoe @ 215.00 215.00
 1-AEU INSERT @ 325.00 325.00
 1-Basket @ 180.00 180.00
 3-Centralizers @ 55.00 165.00
 _____ @ _____

TOTAL 885.00

To Allied Cementing Co., Inc. CONSERVATION DIVISION
 You are hereby requested to rent cementing equipment
 and furnish cementer and helper to assist owner or
 contractor to do work as is listed. The above work was
 done to satisfaction and supervision of owner agent or
 contractor. I have read & understand the "TERMS AND
 CONDITIONS" listed on the reverse side.

TAX _____
 TOTAL CHARGE 11260.40
 DISCOUNT 1126.04 IF PAID IN 30 DAYS
#10134.36

SIGNATURE X Alejandro Vazquez

X Alejandro Vazquez
 PRINTED NAME