

ORIGINAL

Operator Name PETROSANTANDER (USA) INC

Lease Name STEVENS (Morrow) UNIT Well # SMU 3509

Sec. 35 Twp. 32S Rge. 30 East West

County MEADE

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Log Formation (Top), Depth and Datums <input type="checkbox"/> Sample Name Top Datum
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Electric Log Run (Submit Copy.) List ALL E Logs run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface (exist)	none/existing	8-5/8"	unknown	1617'	unknown	850	
Production (exist)	none/existing	5-1/2"	unknown	5798'	unknown	unknown	
Production/new	none/existing	5-1/2"	15.5#	2871'	set w/casing	patch	

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	2871' - 4600'	Class A/Class A	250/100	3% cc / neet

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	5656' - 5678' (exist)	Acid: 1000 gal 7.5% HCl	
		Flush: 630 gal 2% KCl	
		Acid: 1000 gal 7.5% MCA	
		Flush: 1200 gal 2% KCl	

TUBING RECORD	Size 2-7/8"	Set At 5718'	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SMD or Inj Awaiting Initial Production Test Results	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval: 5656'-5678'

RECEIVED
 JUL 25 2006
 KCC WICHITA

ALLIED CEMENTING CO., INC.

09803

Federal Tax I.D.# 48-0727860

ORIGINAL

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Medicine H.D.G

DATE <u>3-25-02</u>	SEC.	TWP.	RANGE	CALLED OUT <u>4:00 A.M.</u>	ON LOCATION <u>8:30 A.M.</u>	JOB START <u>9:30 A.M.</u>	JOB FINISH <u>2:00 P.M.</u>
LEASE <u>SMU</u>	WELL # <u>3509</u>	LOCATION <u>Plains East side</u>			COUNTY <u>Mcade</u>	STATE <u>Ks</u>	
<input checked="" type="radio"/> OLD OR NEW (Circle one)			<u>3 1/2 S 2 E 1/4 N 41. N T O</u>				

CONTRACTOR Eagle Energy
 TYPE OF JOB Squeeze Job
 HOLE SIZE 7 7/8 T.D.
 CASING SIZE 5 1/2 DEPTH
 TUBING SIZE 2 7/8 DEPTH 2763
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX MINIMUM -
 MEAS. LINE SHOE JOINT
 CEMENT LEFT IN CSG.
 PERFS.
 DISPLACEMENT Fresh H₂O 16 1/4 BBLs

EQUIPMENT
 PUMP TRUCK CEMENTER David W. Ledy D.
 # 302 HELPER Dubyn W.
 BULK TRUCK
 # 363 DRIVER Eric H.
 BULK TRUCK
 # 364 DRIVER Eric B.

REMARKS:

Rig up PUT 800 PSI on
Back side Take injection rate
at 3 BBLs min at 1000 PSI.
Mix 50sx ASC + 250sx A + 3% CC + 100sx
100 A-Meet shut down wash pump
lines Displace 16 1/4 BBLs shut in for
30 min, PSI TO 1000 Release pull
tubing PSI TO 500 shut in Rig Down

CHARGE TO: Petrosantander USA
 STREET _____
 CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE X *Jesus Escobedo*

OWNER Petrosantander USA

CEMENT
 AMOUNT ORDERED 50sx ASC 250sx
Class A + 3% CC 100sx A Meet

COMMON <u>350sx</u>	@ <u>7.85</u>	<u>2747.50</u>
POZMIX	@	
GEL	@	
CHLORIDE <u>1.5x</u>	@ <u>30.00</u>	<u>3.0.00</u>
ASC <u>50sx</u>	@ <u>9.135</u>	<u>467.50</u>
<u>Squeeze Manifold</u>	@ <u>75.00</u>	<u>75.00</u>
	@	
	@	
HANDLING <u>415x1.10</u>	@	<u>456.50</u>
MILEAGE <u>415x.50x.04</u>		<u>830.00</u>

RECEIVED

TOTAL 4771.50
4606.50

JUL 25 2002

SERVICE

KCC WICHITA

DEPTH OF JOB <u>2763</u>		
PUMP TRUCK CHARGE		<u>1130.00</u>
EXTRA FOOTAGE	@	
MILEAGE <u>20 X</u>	@ <u>3.00</u>	<u>60.00</u>
PLUG	@	
	@	
	@	

TOTAL 1190.00

FLOAT EQUIPMENT

	@	
	@	
	@	
	@	
	@	

TOTAL _____

TAX SALES
 TOTAL CHARGE 4152.00
 DISCOUNT 200.00 IF PAID IN 30 DAYS
Net 3952.00

X *Leslie Escobedo*
 PRINTED NAME

Amended

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

D&A

API NO. 15- 119-10024-0002

County MEADE

C - NE - SE Sec. 35 Twp. 32S Rge. 30 X W ^E

1982 Feet from SN (circle one) Line of Section

660 Feet from EW (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name STEVENS (MORROW) UNIT Well # SMU 3509

Field Name STEVENS

Producing Formation MORROW

Elevation: Ground 2720' KB 2730'

Total Depth 5810' PBDT 5798'

Amount of Surface Pipe Set and Cemented at 1617' Feet

Multiple Stage Cementing Collar Used? Yes X No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 1617'

feet depth to SURFACE w/ 850 sx cmt.

Drilling Fluid Management Plan WIKIWIWI 5-2003
(Date must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____ **APR 29 2003**

Lease Name _____ License No. _____

Quarter Sec. _____ Twp. _____ **CONSERVATION DIVISION**

County _____ Docket No. _____ **WICHITA, KS**

Operator: License # 32198

Name: PETROSANTANDER (USA) INC

Address: 6363 WOODWAY suite 350

City: HOUSTON

State/Zip: TEXAS 77057

Purchaser: NA

Operator Contact Name: JASON SIZEMORE

Phone: (713) 784-8700

Contractor: Name: _____

License: _____

Wellsite Geologist: _____

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW Plug Abd
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: Colorado Oil + Gas

Well Name: Holmes #13

Original Comp. Date 6-18-1957 Original TD 5810

Deepening Re-perf. Conv. to Enhr/SWD
 Plug Back PBDT
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

02/07/02 05/02/02 05/06/02
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature _____

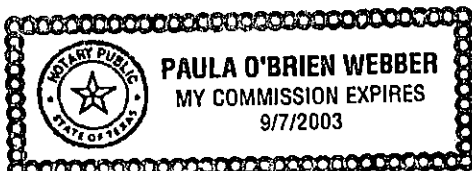
Title Vice-President, Operations Date 04/28/03

Subscribed and sworn to before me this 28th day of April, 2003.

Notary Public _____

Date Commission Expires 9/7/2003

K.C.C. OFFICE USE ONLY		
F <u>N</u>	Letter of Confidentiality Attached	
C <u>H</u>	Wireline Log Received	
C <u>N</u>	Geologist Report Received	
Distribution		
<input type="checkbox"/> KCC	<input type="checkbox"/> SWD/Rep	<input type="checkbox"/> NGPA
<input type="checkbox"/> KGS	<input type="checkbox"/> Plug	<input type="checkbox"/> Other (Specify)



Operator Name PETROSANTANDER (USA) INC

Lease Name STEVENS (Morrow) UNIT

Well # SMU 3509

Sec. 35 Twp. 32S Rge. 30 East West

County MEADE

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)
Samples Sent to Geological Survey Yes No
Cores Taken Yes No
Electric Log Run Yes No
(Submit Copy.)
List ALL E Logs run

Log Formation (Top), Depth and Datums Sample
Name Top Datum

RECEIVED
KANSAS CORPORATION COMMISSION

APR 29 2003

CASING RECORD

New Used

CONSERVATION DIVISION
WICHITA, KS

Report all strings set-conductor, surface, intermediate, production, etc.

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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas:

Vented Sold Used on Lease
(If vented, submit ACO-18.)

METHOD OF COMPLETION

Open Hole Perf. Dually Comp. Commingled
 Other (Specify) PLUGGED

Production Interval
