

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 32198
Name: PETROSANTANDER (USA) INC
Address 6363 WOODWAY suite 350
City/State/Zip HOUSTON, TEXAS 77057

Purchaser: NA
Operator Contact Person: JASON SIZEMORE
Phone (713) 784-8700

Contractor: Name: CHEYENNE DRILG + MIDWESTERN WELL SERVICE
License: 5382 + 5112
Wellsite Geologist: N/A

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:
Operator: ALADDIN PETROLEUM CORPORATION
Well Name: VAIL #1
Comp. Date 02/03/56 Old Total Depth 5744'
 Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBDT
 Commingled Docket No.
 Dual Completion Docket No.
 Other (SWD or Inj?) Docket No. E-27,792
[WAS GOING TO BE ENHR]
09/25/00 10/27/00 10/27/00
Date of REENTRY Date Reached TD Completion Date

API NO. 15- 119-10001-0001
County MEADE
SE - SE - SE Sec. 33 Twp. 32S Rge. 30 X W
333 Feet from S (circle one) Line of Section
333 Feet from E (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
NE, SE NW or SW (circle one)
Lease Name STEVENS (MORROW) UNIT Well # SMU 3316
Field Name (FORMERLY VAIL #1)
STEVENS
Producing Formation NONE
Elevation: Ground 2737' KB 2743'
Total Depth 5744' PBDT 4215'
Amount of Surface Pipe Set and Cemented at 2706' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

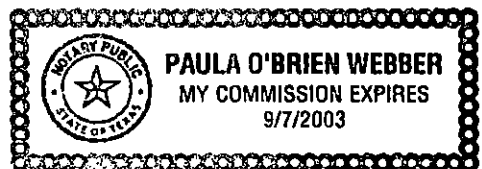
~~Drilling Fluid Management Plan REENTRY 9/7/02 02/25/02
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name _____
Lease Name _____ License No. _____
Quarter Sec. _____ Twp. _____ S Rng. _____ E/W
County _____ Docket No. _____~~

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title Vice-President, Operations Date 01/12/2001
Subscribed and sworn to before me this 12th day of JANUARY, 2001.
Notary Public [Signature]
Date Commission Expires 9/07/2003

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)



Form ACO-1 (7-91)
RECEIVED
STATE CORPORATION COMMISSION
JAN 16 2001
6-16-01
CONSERVATION DIVISION
Wichita, Kansas

X

Operator Name PETROSANTANDER (USA) INC Lease Name STEVENS (Morrow) UNIT Well # SMU 3316

Sec. 33 Twp. 32S Rge. 30 East West

County MEADE

ORIGINAL

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets.) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy.) List ALL E Logs run <p style="text-align: center;">CEMENT BOND</p>	<input type="checkbox"/> Log Formation (Top), Depth and Datums <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD							
<input checked="" type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
PRODUCTION	7-7/8"	5-1/2"	15.5#	3600'	Class A/neat	100/100	2% cc/-
ATTACHED THIS STRING OF CASING TO ORIGINAL CASING LEFT IN WELL WITH SPECIAL LATCH-ON TOOL THEN SQUEEZED ACROSS JOINT WITH CEMENT							

ADDITIONAL CEMENTING/SQUEEZE RECORD NONE					
Purpose: <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Depth		Type of Cement	#Sacks Used	Type and Percent Additives
	Top	Bottom			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>	
Date of First, Resumed Production, SWD or Inj. TEMPORARILY ABANDONED				Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input checked="" type="checkbox"/> Other (Explain) WAS TO BE INJECTION		
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls. Gas-Oil Ratio Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION **WILL BE**
 Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

RECEIVED
STATE CORPORATION COMMISSION

JAN 16 2001

ALLIED CEMENTING CO., INC. 4242

Federal Tax I.D.# 48-0727860

ORIGINAL
SERVICE POINT

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

Joe Lodge

10-12-00

DATE <u>10-13-00</u>	SEC. <u>33</u>	TWP. <u>32s</u>	RANGE <u>30W</u>	CALLED OUT <u>4:00 PM</u>	ON LOCATION <u>7:30 AM</u>	JOB START <u>8:45 AM</u>	JOB FINISH <u>2:00 PM</u>
LEASE <u>SMU</u>	WELL # <u>33-16</u>	LOCATION <u>FLAHS 3s, W/S</u>			COUNTY <u>Seward</u>	STATE <u>Ks</u>	
OLD OR NEW (Circle one)							

CONTRACTOR MIDWESTERN WELL SV OWNER Petro Santander USA Inc.

TYPE OF JOB CSG SQUEEZE

HOLE SIZE _____ T.D. _____ CEMENT AMOUNT ORDERED 250 SX Class A Neat

CASING SIZE 5 1/2 15.5 DEPTH _____ 3% CC on Side

TUBING SIZE 2 3/8 DEPTH _____

DRILL PIPE DEPTH _____

TOOL DEPTH 34.96'

PRES. MAX 250# MINIMUM _____

MEAS. LINE SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT _____

EQUIPMENT

PUMP TRUCK CEMENTER Justin Hart - Kevin B

261-302 HELPER Jack Rungardt

BULK TRUCK DRIVER David Felio

_____ DRIVER _____

COMMON <u>A 200</u>	@	<u>7.55</u>	<u>1510.00</u>
POZMIX	@		
GEL	@		
CHLORIDE <u>3</u>	@	<u>28.00</u>	<u>84.00</u>
	@		
	@		
	@		
	@		
HANDLING <u>203</u>	@	<u>1.05</u>	<u>213.15</u>
MILEAGE <u>203 x 50</u>		<u>.04</u>	<u>406.00</u>
			TOTAL <u>2213.15</u>

REMARKS:

SERVICE

TAKE INT. RATE 3 EPA @ 250#
MAX 100% CLASS A + 2% CANT
MAX 100% CLASS A NEAT, WASH UNIT
+LINE TOOK 18 BBLS ON VAC, STAGE
WITH 3 BBLS TO HAND - RELEASE P/B
NO FEED BACK - FULL TBG + PAPER
LOAD HOLD WITH 11 BBLS
PRESSURE TO 150# + SHUT IN

DEPTH OF JOB		<u>3838'</u>	
PUMP TRUCK CHARGE			<u>1080.00</u>
EXTRA FOOTAGE	@		
MILEAGE <u>20</u>	@	<u>3.00</u>	<u>60.00</u>
PLUG	@		
<u>SQUEEZE MANIFOLD</u>	@	<u>75.00</u>	<u>75.00</u>
	@		
			TOTAL <u>1215.00</u>

CHARGE TO: Petro Santander USA Inc.
 STREET Box 781
 CITY Garden City STATE Ks ZIP 67846

FLOAT EQUIPMENT

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand "TERMS AND CONDITIONS" listed on the reverse side.

@		
@		
@		
@		
@		

TOTAL _____

SIGNATURE [Signature]

TAX 219.41
 TOTAL CHARGE 3647.56
 DISCOUNT 342.82 IF PAID IN 30 DAYS
3304.74
PETE KUNEJL
 PRINTED NAME