

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 32198
Name: PETROSANTANDER (USA) INC
Address: 6363 WOODWAY suite 350
City: HOUSTON
State/Zip: TEXAS 77057

Purchaser: NA
Operator Contact: JASON SIZEMORE
Phone: (713) 784-8700

Contractor: Name: _____
License: _____
Wellsite Geologist: _____

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, HSW, Expl., Cathodic, etc)

If Workover:
Operator: PetroSantander (USA) Inc
Well Name: SMU 3316
Comp. Date 02/03/56 Old Total Depth 5744'
 Deepening Re-perf. Conv. to Inj/SWD - PBTB
 Plug Back
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____
Spud Date 04/12/02 Date Reached TD 04/12/02 Completion Date 05/10/02

API NO. 15- 119-10001-0002
County MEADE
SE SE SE Sec. 33 Twp. 32S Rge. 30 X W
333 Feet from S/N (circle one) Line of Section
333 Feet from E/W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)
Lease Name STEVENS (MORROW) UNIT Well # SMU 3316
Field Name STEVENS
Producing Formation MORROW
Elevation: Ground 2737' KB 2743'
Total Depth 5744' PBD 4215'
Amount of Surface Pipe Set and Cemented at 2706' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan NO (AG-1) ch 5. 22/02
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name _____
Lease Name _____ License No. _____
Quarter _____ Sec. _____ Twp. _____ S Rng _____ E/W _____
County _____ Docket No. _____

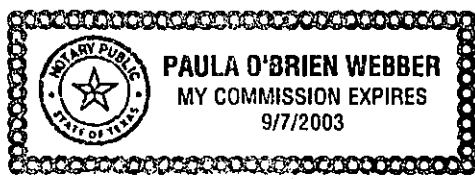
RECEIVED
MAY 20 2002
5-20-02
KCC WICHITA

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title Vice-President, Operations Date 05/15/2002
Subscribed and sworn to before me this 15th day of May, 2002.
Notary Public [Signature]
Date Commission Expires 9/07/2003

K.C.C. OFFICE USE ONLY
F NO Letter of Confidentiality Attached
C _____ Wireline Log Received
C _____ Geologist Report Received
Distribution
_____ KCC _____ SWD/Rep _____ NGPA
_____ KGS _____ Plug _____ Other (Specify)



Operator Name PETROSANTANDER (USA) INC

Lease Name STEVENS (Morrow) UNIT

Well # SMU 3316

Sec. 33 Twp. 32S Rge. 30 East West

County MEADE

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)
List ALL E Logs run

Log Formation (Top), Depth and Datums Sample
Name Top Datum

RECEIVED

MAY 20 2002

KCC WICHITA

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE (exist)	none/existing	13-3/8"	unknown	636'		600	
INTERMEDIATE (exist)	none/existing	8-5/8"	unknown	2706'		1600	
PRODUCTION (exist)	none/existing	5-1/2"	unknown	5743'		300	

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth		Type of Cement	#Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input checked="" type="checkbox"/> Protect Casing	3026'	3115'	A w/2%cc / A	100 / 50	
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth
	4	5612' - 5630' / 5596' - 5606' (existing)			
	Rock bridge plug @ 5560' (existing)				
2	3210'-3240' / 3365'-3380' / 3398'-3408' (new)		Acid 10,000 gal 15% HCl		
2	3420'-3490' / 3740'-3790' (new)		Flush 1600 gal 2% KCl		

TUBING RECORD	Size	Set At	Packer At	Liner Run	
	2-7/8"	3309'		Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
Date of First, Resumed Production, SWD or Inj. 05/11/02 (as water supply well)			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas:

Vented Sold Used on Lease
(If vented, submit ACO-18.)

METHOD OF COMPLETION

Open Hole Perf. Dually Comp. Commingled
 Other (Specify)

Production Interval

ALLIEL CEMENTING CO., INC. 08667

ORIGINAL

Federal Tax I.D.# 48-0727860

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
med. lodge, ks

DATE <u>4-15-02</u>	SEC. <u>33</u>	TWP. <u>32S</u>	RANGE <u>30W</u>	CALLED OUT <u>6:00A.M.</u>	ON LOCATION <u>9:30A.M.</u>	JOB START <u>10:45A.M.</u>	JOB FINISH <u>3:15P.M.</u>
LEASE <u>SMU</u>	WELL # <u>3316</u>	LOCATION <u>Plains, South Edge</u>			COUNTY <u>meade</u>	STATE <u>Ks.</u>	
OLD OR <u>NEW</u> (Circle one)		<u>3/4S-W/S</u>					

CONTRACTOR Eagle well service
 TYPE OF JOB Block Squeeze
 HOLE SIZE _____ I.D. _____
 CASING SIZE 5 1/2 x 15.5 DEPTH _____
 TUBING SIZE 2 7/8 x 6.40 DEPTH 3016'
 DRILL PIPE _____ DEPTH _____
 TOOL Packer DEPTH 3016'
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. _____
 PERFS. 3100' - 3101'
 DISPLACEMENT 18 3/4 Bbls

EQUIPMENT
 PUMP TRUCK CEMENTER Larry Dreiling
 # 360-302 HELPER Dwayne / David W.
 BULK TRUCK
 # 356-252 DRIVER Eric Holmes
 BULK TRUCK
 # _____ DRIVER _____

OWNER Petrosantander USA
 CEMENT
 AMOUNT ORDERED 100SX CLASS A + 3%CC
50SX CLASS A neat

COMMON	<u>150</u>	@	<u>7.85</u>	<u>1177.50</u>
POZMIX		@		
GEL		@		
CHLORIDE	<u>3SX</u>	@	<u>30.00</u>	<u>90.00</u>
		@		
		@		
		@		
HANDLING	<u>153</u>	@	<u>1.10</u>	<u>168.30</u>
MILEAGE	<u>653 x 50 x .04</u>			<u>306.00</u>

RECEIVED
 MAY 20 2002
 KCC WICHITA SERVICE
 TOTAL 1741.80

REMARKS:

Cast Iron B-Plug 3545'
Perfs. 3100'-3101', Packer set 3016'
In Rate 5BPM @ 750PSI
Cement w/100SX CLASS A + 3%CC
50SX CLASS A neat Squeeze @ 100'
Reverse out pressure Squeeze
Slow bleed off. Pull tubing. Pressure
Csg. 500PSI. O.K.

DEPTH OF JOB	<u>3101'</u>			
PUMP TRUCK CHARGE				<u>1130.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>20</u>	@	<u>3.00</u>	<u>60.00</u>
PLUG		@		
Squeeze manifold		@	<u>75.00</u>	<u>75.00</u>

TOTAL 1265.00

CHARGE TO Petrosantander USA
 STREET _____
 CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

	@			
	@			
	@			
	@			
	@			

TOTAL _____

TAX 192.43
 TOTAL CHARGE 3199.23

DISCOUNT 300.68 IF PAID IN 30 DAYS
 net 2898.55

SIGNATURE X Horacio Garcia

X Horacio Garcia
 PRINTED NAME