

SIDE ONE

(Rules 82-3-130 and 82-3-107) DOCKET NO. NP \_\_\_\_\_  
This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

- F \_\_\_\_\_ Letter requesting confidentiality attached.
- C \_\_\_\_\_ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run   x  .

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE #   9123   EXPIRATION DATE   10-84  

OPERATOR Diamond Shamrock Exploration Company API NO.   NA  

ADDRESS P. O. Box 631 COUNTY   Meade  

Amarillo, Texas 79173 FIELD   Jesse Stevens  

\*\* CONTACT PERSON Jay Voorhis PROD. FORMATION   Morrow    
PHONE   806-378-3851   Indicate if new pay.

PURCHASER Panhandle Eastern Pipeline Company LEASE   Welcome A. Orr   \*

ADDRESS \_\_\_\_\_ WELL NO.   1  

DRILLING CONTRACTOR Earl F. Wakefield WELL LOCATION \_\_\_\_\_

ADDRESS 515 Union Center Building   990 Ft. from South Line and

Wichita, Kansas   2310 Ft. from West Line of (X)

PLUGGING CONTRACTOR Sargents Casing Pullers WELL PLAT \_\_\_\_\_ (Office Use Only)

ADDRESS P. O. Box 506 KCC \_\_\_\_\_

Liberal, Kansas 67901 KGS   N  

TOTAL DEPTH   5690   PBSD   5666   SWD/REP \_\_\_\_\_

SPUD DATE   10-21-56   DATE COMPLETED   11-16-56   PLG. \_\_\_\_\_

ELEV: GR \_\_\_\_\_ DF   2746   KB   2745   NGPA \_\_\_\_\_

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE   NA  .

Amount of surface pipe set and cemented   2676   DV Tool Used?   Yes  .

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, (Gas), Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_ . Other completion \_\_\_\_\_ . NGPA filing \_\_\_\_\_ .

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Jay Voorhis, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Jay Voorhis  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this   26<sup>th</sup>   day of   April  , 19   84  .

Patti Jones  
(NOTARY PUBLIC)

MY COMMISSION EXPIRES:   5-06-85  

RECEIVED  
STATE CORPORATION COMMISSION  
APR 30 1984  
CONSERVATION DIVISION  
Wichita, Kansas

\*\* The person who can be reached by phone regarding any questions concerning this information.

\* This is not a new well.

4-30-84

Side TWO

Welcome A.

(EX

OPERATOR Diamond Shamrock Explorati

BASE NAME Orr

SEC. 33 TWP 32S RGE 30

(W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
Check if no Drill Stem Tests Run.				
Check if samples sent Geological Survey.				
Soil & Sandy Shale	70	Lime & shale		3544
Sand & Shale	600	Lime & Shale Stks		3604
Red Bed & Shells	875	Lime & Shale		3868
Lime & Shale	940	Lime		3913
Shale & Shells	955	Lime & Shale		3947
Shale	999	Shale		3955
Shale & Shells	1005	Lime & Shale		4100
Shale	1625	Lime & Chalky Lime		4143
Chalky Lime	1660	Lime & Shale		4182
Shale	1825	Shale & Lime		4226
White Sand	1837	Lime & Shale Stks		4247
Sand, Shale & Lime	1897	Shale		4315
Shale, Lime & Shells	2025	Lime & Chalky Lime		4349
Shale & Lime	2295	Lime & Shale		4500
Shale & Shells	2355	Lime		4704
Lime, Shale & Anhydrite	2386	Lime & Shale		4852
Lime & Shale	2656	Lime		4929
Conglomerate	2669	Shale		4960
Lime & Shale	2678	Lime & Shale		5125
Lime	2707	Lime		5148
Sandy Lime	2833	Lime & Shale		5191
Conglomerate	2931	Lime		5230
Sandy Lime & Shale	2989	Lime & Shale		5378
Lime & Shale	3036	Lime		5408
Lime	3056	Lime & Shale		5441
Lime & Shale	3096	Lime		5526
Lime, Shale & Chalk Stks	3185	Lime & Shale		5561
Lime & Shale	3250	Coring		5690
Lime & Chalk Stks	3280	T.R.D		5690
Lime	3330			

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (In O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	13-3/4	9-5/8	36	2680	NA	900	NA
Production	8-3/4	7	23	5688	Trinity Inferno	71	NA

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			NA	NA	5638-5642

TUBING RECORD

Size	Setting depth	Packer set at
2-3/8	5645'	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
300 gallons mud acid 11-06-56	5638-5642

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
11-16-56	Flowing	.669
Estimated Production-I.P.	Oil	Gas
	10 bbls.	3,267 MCF
Disposition of gas (vented, used on lease, or sold)	Water	Gas-oil ratio
Sold	21 %	326,700 CFPB

Perforations 5638-42