

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5941
Name ROSEL ENERGY, INC.
Address P. O. Box 1068
Liberal, KS 67901
City/State/Zip

Purchaser Koch Oil
Wichita, KS

Operator Contact Person George D. Rosel
Phone 316-624-4994

Contractor: License # 5147
Name Beredco Drilling

Wellsite Geologist Herb Deines
Phone

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

- Mud Rotary Air Rotary Cable

8/5/85 8/14/85 9/24/85
Spud Date Date Reached TD Completion Date
6,000
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 1642 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set...feet
If alternate 2 completion, cement circulated from...feet depth to...w/...SX cmt

API No. 15-119-20,711-0000

County Meade

SE NW SE Sec. 35 Twp. 32S Rge. 30 East West

1650 Ft North from Southeast Corner of Section
1650 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

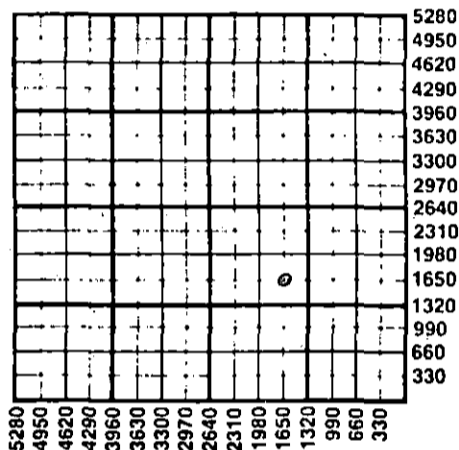
Lease Name Holmes Well # 1

Field Name Stevens

Producing Formation Miss - Chester

Elevation: Ground 2725 KB 2738

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

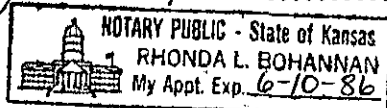
- Groundwater...Ft North from Southeast Corner (Well) ...Ft West from Southeast Corner of Sec Twp Rge East West
- Surface Water...Ft North from Southeast Corner (Stream, pond etc)...Ft West from Southeast Corner Sec Twp Rge East West
- Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Dottie Gibson
Title Secretary Date 10/14/85

Subscribed and sworn to before me this 14th day of October 1985
Notary Public Rhonda L. Bohannan
Date Commission Expires June 10, 1986



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)
RECEIVED
STATE CORPORATION COMMISS

Operator Name **ROSEL ENERGY, INC.** Lease Name **Holmes** Well # **1**

Sec. **35** Twp. **32S** Rge. **30W** East West County **Meade**

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Heebner	4392	
Toronto	4410	
Lansing	4524	
Marmaton	5165	
Morrow	5631	
Morrow Sand	5655	
Miss/Chester	5705	
St. Gen.	5968	

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surf	12 1/2	8 5/8	24#	1642	Lte C/S	H-2%	800
Prod		4 1/2	10 1/2	6011	50-50	190	2% gell 2% oil.

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	5923-31	6Mgal. 20% Acid	5923-31
4	5825-35	1Mgal. 20% 2Mgal Dsl 20M#sand, 16Mgal. diese	5825-35

TUBING RECORD	Size 2 3/8"	Set At 5815'	Packer at N/A	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First Production 9/23/85	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....
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Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio CFPB	Gravity
	80 bbls.	150MCF	None		31.2

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented ^{with an connection} Open Hole Perforation
 Sold Other (Specify) 5825-35
 Used on Lease Dually Completed
 Commingled