

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 119-21079-0000 ORIGINAL

County MEADE
- E/2 - SE - SE Sec. 35 Twp. 32S Rge. 30 X W

Operator: Release 32198 **CONFIDENTIAL**

660 Feet from S (circle one) Line of Section
330 Feet from E (circle one) Line of Section

Name: PETROSANTANDER (USA) INC
Address: 6363 WOODWAY suite 350
City: HOUSTON
State/Zip: TEXAS 77057

Footages Calculated from Nearest Outside Section Corner:
NE, SE NW or SW (circle one)

Lease Name STEVENS (MORROW) UNIT Well # SMU 3516

Field Name STEVENS

Purchaser: NA

Producing Formation MORROW

Operator Contact Name: JASON SIZEMORE

Elevation: Ground 2718' KB 2728'

Phone: (713) 784-8700

Total Depth 5800' PBDT 5748'

Contractor: Name: BIG A DRILLING

Amount of Surface Pipe Set and Cemented at 1510' Feet

License: 31572

Multiple Stage Cementing Collar Used? Yes X No

Wellsite Geologist: WESLEY HANSEN

If yes, show depth set _____ Feet

Designate Type of Completion
 New Well Re-Entry Workover

If Alternate II completion, cement circulated from 1510'

Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

feet depth to SURFACE w/ 675 sx cmt.

If Workover/Re-entry: Old Well Info as follows:

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) AP 1 (see 7-24-03)

Operator: _____

Chloride content 10,000 ppm Fluid volume 1800 bbls

Well Name: _____

Dewatering method used EVAPORATION

Original Comp. Date _____ Original TD _____

Location of fluid disposal if hauled offsite: **KCC**

Deepening Re-perf. Conv. to Enhrr/SWD
 Plug Back PBDT
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. E27792

Operator Name JUN 05 2002

Lease Name _____ License No. _____

03/16/02 03/26/02 04/23/02
Spud Date or Date Reached TD Completion Date or
Recompletion Date

Quarter CONFIDENTIAL S Rng. _____ E/W _____

County _____ Docket No. _____

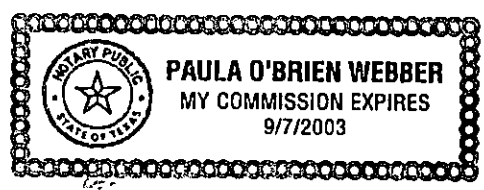
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature _____
Title Vice-President, Operations Date 06/05/02
Subscribed and sworn to before me this 5TH day of JUNE,
20 02.
Notary Public Paula O'Brien Webber
Date Commission Expires 9/07/2003

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received

Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)



Release
JUL 24 2003
From
Confidential

CONFIDENTIAL

SIDE TWO

ORIGINAL

Operator Name PETROSANTANDER (USA) INC. Lease Name STEVENS (Morrow) UNIT Well # SMU 3516

Sec. 35 Twp. 32S Rge. 30 East West

County MEADE

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.) Samples Sent to Geological Survey Cores Taken Electric Log Run (Submit Copy.) List ALL E Logs run DUAL INDUCTION MICROLOG COMP NEUT DENS SONIC Log Formation (Top), Depth and Datums Sample Name Top Datum

RECEIVED JUN 10 2002

CASING RECORD Report all strings set-conductor, surface, intermediate, production, etc. Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs./Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives

ADDITIONAL CEMENTING/SQUEEZE RECORD Table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives

PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth

TUBING RECORD Size Set At Packer At Liner Run Date of First, Resumed Production, SWD or Inj. Producing Method Estimated Production Per 24 Hours

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.) METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) Production Interval: 5666'-5685'

Release JUL 24 2003 From Confidential

ALLIED CEMENTING CO., INC.

09804

CONFIDENTIAL

Federal Tax I.D.# 48-0727860

ORIGINAL

REMIT TO P.O. BOX 37
RUSSELL, KANSAS 67665

SERVICE POINT:

Medicine Lodge

DATE <u>3-26-03</u>	SEC. <u>35</u>	TWP. <u>32S</u>	RANGE <u>30W</u>	CALLED OUT <u>3:30 P.M.</u>	ON LOCATION <u>6:30 P.M.</u>	JOB START <u>2:10 A.M.</u>	JOB FINISH <u>3:10 A.M.</u>
LEASE <u>SMU</u>	WELL # <u>#3516</u>	LOCATION <u>Plains East side</u>			COUNTY <u>Medco</u>	STATE <u>KS,</u>	
OLD OR <u>NEW</u> (Circle one)		<u>3 1/2 S 2 E 1/4 N W 1/4</u>					

CONTRACTOR Big A #1
 TYPE OF JOB PTA CSG
 HOLE SIZE 7 7/8 I.D. 5811
 CASING SIZE 5 1/2 DEPTH 5814
 TUBING SIZE DEPTH
 DRILL PIPE 4 1/2 DEPTH 6811
 TOOL DEPTH
 PRES. MAX 1000 MINIMUM 300
 MEAS. LINE SHOE JOINT 4522
 CEMENT LEFT IN CSG. 09 FT
 PERFS.
 DISPLACEMENT Fresh H₂O 120 BBS

OWNER Petrosantander USA

CEMENT
 AMOUNT ORDERED 350s x 50:50:2+
10% Salt + 5% FL-10 + 1/4# Flo-
seal

EQUIPMENT
 PUMP TRUCK CEMENTER David W.
 # 302 HELPER Dwayne W.
 BULK TRUCK
 # Ness DRIVER Jim W.
 BULK TRUCK
 # DRIVER KCC

COMMON	<u>175</u>	@	<u>7.85</u>	<u>1373.75</u>
POZMIX	<u>175</u>	@	<u>3.55</u>	<u>621.25</u>
GEL	<u>6</u>	@	<u>10.00</u>	<u>60.00</u>
CHLORIDE		@		
Salt	<u>32</u>	@	<u>7.50</u>	<u>240.00</u>
FL-10	<u>147#</u>	@	<u>8.00</u>	<u>1176.00</u>
Fl-seal	<u>88#</u>	@	<u>1.40</u>	<u>123.20</u>
Mud Clean	<u>500 gal</u>	@	<u>.75</u>	<u>375.00</u>
		@		
HANDLING	<u>388</u>	@	<u>1.10</u>	<u>426.80</u>
MILEAGE	<u>388 x 50</u>		<u>1.04</u>	<u>776.00</u>

RECEIVED TOTAL 5172.00

JUN 10 2002

JUN 05 2002

REMARKS:

CONFIDENTIAL

KCC WICHITA SERVICE

PIPE on Bottom Break pipe
Pump 12 BBS Mud Clean Plug
Rat & Mouse w/ 2.5" pump 325x
50:50:2 + 10% Salt + 5% FL-10 + 1/4#
Fl-seal shut down wash Pump
blines Displace w/ Fresh H₂O
slow Rate at 95 BBS Bump
Plug Float Did Hold

DEPTH OF JOB	<u>5790</u>
PUMP TRUCK CHARGE	<u>1428.00</u>
EXTRA FOOTAGE	@
MILEAGE	<u>20</u> @ <u>3.00</u> <u>60.00</u>
PLUG RUBBER	<u>5 1/2</u> @ <u>60.00</u> <u>60.00</u>
	@
	@

Release TOTAL 1548.00

JUL 24 2003

From FLOAT EQUIPMENT

Confidential

1-Guide Shoe	@	<u>150.00</u>	<u>150.00</u>
1-AFL INSERT	@	<u>235.00</u>	<u>235.00</u>
	@		
10-CENTRAL 2-NS	@	<u>50.00</u>	<u>500.00</u>
	@		

TOTAL 885.00

CHARGE TO: Petrosantander USA
 STREET _____
 CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
 TOTAL CHARGE 7605.00
 DISCOUNT 760.50 IF PAID IN 30 DAYS
Net \$ 6844.50

SIGNATURE X Alejandro Vazquez

X Alejandro Vazquez
PRINTED NAME

ALLIED CEMENTING CO., INC.

09801

CONFIDENTIAL

Federal Tax I.D.# 48-0727660

ORIGINAL

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Medicine hDB

DATE	3-16-02	SEC.	35	TWP.	32S	RANGE	30W	CALLED OUT	9:00 P.M.	ON LOCATION	1:00 A.M.	JOB START	5:00 A.M.	JOB FINISH	6:00 A.M.
LEASE	SMU	WELL #	3516	LOCATION	Plains East Side			COUNTY	Meade	STATE	KS				
OLD OR	NEW (Circle one)		3 1/2 S 2 E 1/4 N W 1 TO												

CONTRACTOR Bic A #1 OWNER Petrosantander USA

TYPE OF JOB Surface
 HOLE SIZE 12 1/4 T.D. 1510
 CASING SIZE 8 7/8 DEPTH 1515
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE 4 1/2 DEPTH 1510
 TOOL _____ DEPTH _____
 PRES. MAX 500 MINIMUM 2000
 MEAS. LINE _____ SHOE JOINT 45
 CEMENT LEFT IN CSG. 1.5 FT
 PERFS. _____
 DISPLACEMENT Fresh H₂O 9 3/4 BBLs
 EQUIPMENT

PUMP TRUCK CEMENTER David W
 # 302 HELPER Dwayne W
 BULK TRUCK _____
 # 353 DRIVER Steve D.
 BULK TRUCK _____
 # 363 DRIVER Eric H.

CEMENT
 AMOUNT ORDERED 525sx 6.5:35.16 +
390cc + 1/4" Flo-seal 150sx A +
390cc + 290 Gel
 COMMON Class A 150 sx @ 7.85 1177.50
 POZMIX @ _____
 X GEL 4 sx @ 10.00 40.00
 CHLORIDE 22 sx @ 30.00 660.00
 ALW 525 sx @ 7.35 3858.75
 Flo-seal 131 @ 1.40 183.40
 HANDLING 729 sx @ 1.10 801.90
 MILEAGE 729 x .04 x 50 1458.00

KCC TOTAL 8179.55

JUN 05 2002

REMARKS:

CONFIDENTIAL

SERVICE

pipe on bottom break line
 Pump 525sx 6.5:35.16 + 390cc +
 1/4" Flo-seal Pump 150sx A + 290
 cc + 290 Gel Displace w/ Fresh
 H₂O slow Rate at 85 BBLs
 Pump Plug Float did hold
 Cement did cure in center

DEPTH OF JOB 1515
 PUMP TRUCK CHARGE 1130.00
 EXTRA FOOTAGE @ _____
 MILEAGE 20 @ 3.00 60.00
 PLUG RUBBER @ 100.00
 @ _____
 @ _____

Release 1290.00

TOTAL

CHARGE TO: Petrosantander USA
 STREET _____
 CITY _____ STATE _____ ZIP _____

JUL 24 2003

From **CONFIDENTIAL** FLOAT EQUIPMENT

1- Guide shoe @ 215.00
 1- ARU INSERT @ 325.00
 1- Basket @ 180.00 180.00
 3- Centralizers @ 55.00 165.00
 @ _____

TOTAL 885.00

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment
 and furnish cementer and helper to assist owner or
 contractor to do work as is listed. The above work was
 done to satisfaction and supervision of owner agent or
 contractor. I have read & understand the "TERMS AND
 CONDITIONS" listed on the reverse side.

TAX _____
 TOTAL CHARGE 110,352.05
 DISCOUNT 1035.20 IF PAID IN 30 DAYS
 NET 9316.85

SIGNATURE [Signature]

PRINTED NAME Gilbert Davila Jr.