

AMENDED TO SHOW DATE

SIDE ONE

OF FIRST GAS SALES  
STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 5181  
Name Donald C. Slawson  
Address Suite 700  
20 North Broadway  
City/State/Zip Okla. City, OK 73102

Purchaser Enron - Gas

Operator Contact Person Daniel G. Wilson  
Phone 405-232-0201

Contractor: License # 5657  
Name Slawson Drilling Company, Inc.

Wellsite Geologist Ed Heshner  
Phone 806-374-5256

Designate Type of Completion

New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp  
 Dry  Other (Core, Water Supply etc.)

If OWN: old well, info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
7/20/87 7/20/87 10/11/87  
Spud Date Date Reached TD Completion Date  
6,152' 6,070' (est)  
Total Depth PBTD

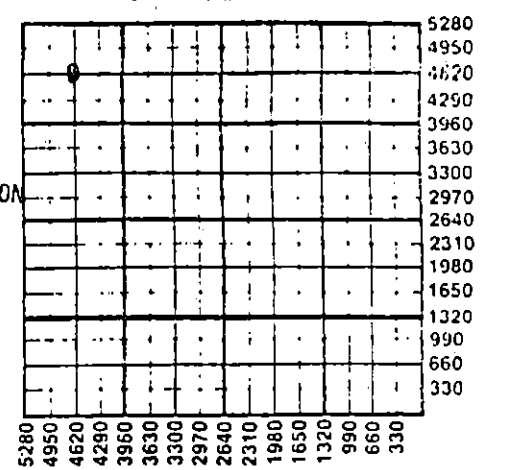
Amount of Surface Pipe Set and Cemented at 1536 feet  
Multiple Stage Cementing Collar Used? Yes  No  
If yes, show depth set feet  
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt  
Cement Company Name  
Invoice #

API NO. 15-119-20,761-00-00  
County Meade  
C NW NW Sec 4 Twp 35 Rge 26 East West

4620 Ft North from Southeast Corner of Section  
4620 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

Lease Name WYATT Well # 1-4  
Field Name Wildcat M Kinney  
Producing Formation Upper Morrow  
Elevation: Ground 2,270' 2,275' KB

Section Plat



RECEIVED  
STATE CORPORATION COMMISSION  
MAY 09 1988  
5-9-88  
CONSERVATION DIVISION  
Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal  
Docket # Repressuring

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717  
Source of Water:  
Division of Water Resources Permit #  
Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West  
Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West  
Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Daniel G. Wilson  
Title Division Engineer Date 5/5/88

Subscribed and sworn to before me this 5th day of May 1988  
Notary Public Ginna L. Hawthorne  
Date Commission Expires 5/7/88

K.C.C. OFFICE USE ONLY  
 Letter of Confidentiality Attached  
 Wireline Log Received  
 Drillers Time Log Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)  
5-9-88  
Form ACO-1 (5-86)

Sec 4 Twp 35 Rge 26 W

Operator Name ..... Donald C. Slawson ..... Lease Name ..... WYATT ..... Well # ..... 1-4

Sec. 4 ..... Twp. 35S ..... Rge. 26 .....  East  West ..... County ..... Meade .....

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

DST#1, 6,014'-6,152', 30-60-60-120 min.  
 Max sfc flow of 65 MCF @ 32 psi on 1/4" ck.  
 Had 45 MCF on 5/8" ck @ 4.5 psi (stab rate)  
 Pulled 5 stds @ 5,858', reverse circ, rec  
 163' GCM. IHP 2887.1#, IFP 45.1-83.7#, ISIP  
 2,125.9#, FFP 76.8-90.1#, FSIP 2132.3#, FHP 2887.1#,  
 BHT 120°F.

Name	Top	Bottom
Herrington	2564	
Kriider	2600	
Council Grove	2946	
Heebner	4526	
Toronto	4542	
Lansing	4689	
Marmaton	5410	
Cherokee	5609	
Morrow	5876	
Chester	6032	

RELEASED

JUN 12 1989

FROM CONFIDENTIAL

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	11"	8-5/8"	24	1,536	Premium	400	3% CC
Production	7-7/8"	4-1/2"	10.5	6,150	Cl H	275	18% salt, 2% AFHD & 1/4#/sk Celloseal
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
2	6,018'-32'			1500 g 7-1/2% HCL			
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Size		Set At	Packer at				
2-3/8"		5,911	5,911				
Date of First Production date of 1st gas sales: 4/25/88		Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	-0-	2,189	-0-	---	---		
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Sold  Used on Lease  
 Open Hole  Perforation  Other (Specify) .....

Upper Morrow 6018-32'

Dually Completed  Commingled