

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 5181  
Name Donald C. Slawson  
Address Suite 700  
20 North Broadway  
City/State/Zip Oklahoma City, OK 73102

Purchaser WOPL - none

Operator Contact Person Daniel G. Wilson  
Phone 405/232-0201

Contractor: License # 5657  
Name Slawson Drilling Company, Inc.

Wellsite Geologist Ed Heshner  
Phone 806/374-5256

Designate Type of Completion

New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If ~~OWHO~~ old well, info as follows:

Operator  
Well Name  
Comp. Date  
Old Total Depth

WELL HISTORY

Drilling Method:

Mud Rotary  Air Rotary  Cable

7/20/87 Spud Date 7/30/87 Date Reached TD 10/11/87 Completion Date

6,152' Total Depth 6,070' (est) PBTD

Amount of Surface Pipe Set and Cemented at 1536 feet  
Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set  
If alternate 2 completion, cement circulated from...feet depth to...w/...SX cmt  
Cement Company Name  
Invoice #

API NO. 15-119-20,761-00 00  
County Meade  
C... NW NW Sec. 4 Twp. 35 Rge. 26 East West

4620 Ft North from Southeast Corner of Section  
4620 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

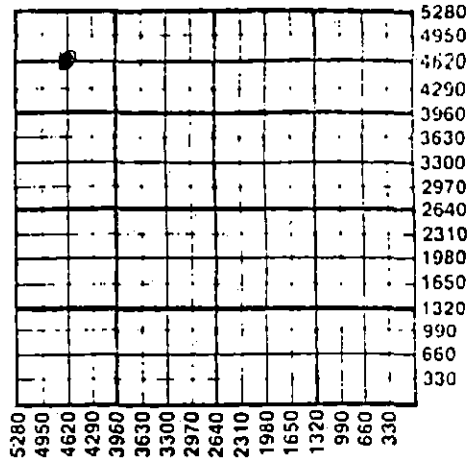
Lease Name WYATT Well # 1-4

Field Name Wildcat McKinney

Producing Formation Upper Morrow

Elevation: Ground 2270' KB 2275'

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  Repressuring  
Docket #

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #

Groundwater...Ft North from Southeast Corner (Well) ...Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water...Ft North from Southeast Corner (Stream, pond etc)...Ft West from Southeast Corner Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Daniel G. Wilson  
Title Division Engineer Date 11/19/87

Subscribed and sworn to before me this 19th day of November 1987  
Notary Public Ginna L. Hawthorne  
Date Commission Expires 5/7/88

K.C.C. OFFICE USE ONLY  
 Letter of Confidentiality Attached  
 Wireline Log Received  
 Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)  
11-20-87

11-20-87

Operator Name Donald C. Slawson Lease Name WYATT Well # 1-4

Sec. 4 Twp. 35S Rge. 26  East  West County. Meade

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

DST#1, 6,014'-6,152', 30-60-60-120 min,  
 Max sfc flow of 65 MCF @ 32 psi on 1/4" ck.  
 Had 45 MCF on 5/8" ck @ 4.5 psi (stab rate).  
 Pulled 5 stds @ 5,858', reverse circ, rec 163' GCM.  
 IHP 2887.1#, IFP 45.1-83.7#, ISIP 2,125.9#, FFP  
 76.8-90.1#, FSIP 2132.3#, FHP 2887.1#, BHT 120°F.

Name	Top	Bottom
Herrington	2,564	
Krider	2,600	
Council Grove	2,946	
Heebner	4,526	
Toronto	4,542	
Lansing	4,689	
Marmaton	5,410	
Cherokee	5,609	
Morrow	5,876	
Chester	6,032	

RELEASED

DEC 12 1968

FROM CONFIDENTIAL

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	11"	8-5/8"	24	1,536'	Premium	400	3% CC
Production	7-7/8"	4-1/2"	10.5	6,150'	CI "H"	275	18% salt, 2% AFH & 1/4#/sk Cello-seal
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
2	6,018'-32'			1500 g 7-1/2% HCL			
TUBING RECORD		Size	Set At	Packer at	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
		2-3/8"	5,911	5,911			
Date of First Production	Producing Method						
WOPL	<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	0 Bbls	2,000,000 MCF	18 BLW Bbls	---	---		

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole.  Perforation  
 Sold  Other (Specify) .....  
 Used on Lease  Dually Completed  Commingled

Upper Morrow 6,018-32'