

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 9534
Name Hixon Development Company
Address P.O. Box 2810
City/State/Zip Farmington, NM 87499

Purchaser Diamond Shamrock

Operator Contact Person Aldrich L. Kuchera
Phone (505) 326-3325

Contractor: License # N/A
Name Sage Drilling Co.

Wellsite Geologist N/A
Phone

Designate Type of Completion
New Well Re-Entry Workover
Oil SWD Temp Abd
 Gas Inj Delayed Comp.
Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator Nielson Enterprises, Inc.
Well Name Adams 1-8
Comp. Date 10-26-81 Old Total Depth 6375'

WELL HISTORY

Drilling Method: Re-entry
 Mud Rotary Air Rotary Cable
7-7-89 7-8-89 9-13-89
Spud Date Date Reached TD Completion Date
6382' KB 6310' KB
Total Depth PBD

Already in place
Amount of Surface Pipe Set and Cemented at 1502 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated from.....feet depth to.....w/.....SX cmt
Cement Company Name
Invoice #

API NO. 15-119-20,488-A00-01
County Meade
C SW SE Sec. 8 Twp 35S Rge. 29 East West

860 Ft North from Southeast Corner of Section
1967 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

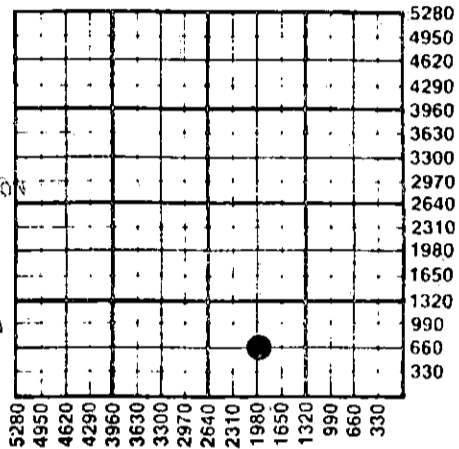
Lease Name Adams Well # 1-8

Field Name Cimarron Bend

Producing Formation Chester/Morrow

Elevation: Ground 2333' KB 2343'

Section Plat



RECEIVED
OCT 30 1989
CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit # T81-762

Groundwater 660 Ft North from Southeast Corner
(Well) 1980 Ft West from Southeast Corner of
Sec 8 Twp 35S Rge 29 East West

Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Aldrich L. Kuchera
Title President/CEO Date October 27, 1989

Subscribed and sworn to before me this 27th day of October 1989.
Notary Public
Date Commission Expires July 20, 1991

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
KCC SWD/Rep NGPA
KGS Plug Other
(Specify)

Operator Name **Hixon Development Company** Lease Name **Adams** Well # **1-8**

Sec. **8** Twp. **35S** Rge. **29** East West County **Meade**

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Council Grove	2820'	
Toronto	4278'	
Lansing	4400'	
Kansas City	4950'	
Marmaton	5245'	
Cherokee	5408'	
Atoka	5630'	
Morrow	5726'	
Chester	5860'	
St. Genevieve	6172'	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	Already in place						
Production	7-7/8"	5-1/2"	15.5#	6343'	Halliburton Life Class H	155	2% CaCl ₂ & 1/4#/sk Celloseal
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
4	5818'-5830'	5863'-5876'		Acidized with 3,000 gal. 15% HCL acid. Fraced with 20,000 gal. of .50 quality 20% HCL acid foam.			
	5885'-5898'	5908'-5914'					
	6124'-6129'	6136'-6141'					
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Size		Set At		Packer at			
2-3/8"		5806'		KB			
Date of First Production		Producing Method					
10-4-89		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
5 Bbl's		100 MCF	10 Bbl's	20,000 CFPB	42		

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Sold Open Hole Perforation Other (Specify)
 Used on Lease Dually Completed Commingled

5818'-5830', 5863'-5876', 5885'-5898', 5908'-5914', 6124'-6129', 6136'-6141'