

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

CONFIDENTIAL

Operator: License # 30604

Name: Raydon Exploration, Inc.

Address: 9400 N. Broadway, Ste. 400

City/State/Zip: Oklahoma City, OK 73114

Purchaser: \_\_\_\_\_

Operator Contact Person: Keith Hill

Phone: (620) 624-0156

Contractor: Name: Big A Drilling

License: 31572

Wellsite Geologist: Ed Grieves

Designate Type of Completion:

New Well  Re-Entry  Workover

Oil  SWD  SIOW  Temp. Abd.

Gas  ENHR  SIGW

Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening  Re-perf.  Conv. to Enhr./SWD

Plug Back  Plug Back Total Depth

Commingled  Docket No. \_\_\_\_\_

Dual Completion  Docket No. \_\_\_\_\_

Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

|                                   |                 |   |
|-----------------------------------|-----------------|---|
| <u>05-05-03</u>                   | <u>05-23-03</u> | <u>06-27-03</u>                         |
| Spud Date or<br>Recompletion Date | Date Reached TD | Completion Date or<br>Recompletion Date |

API No. 15 - 119-211060000

County: Meade

C NW NE Sec. 07 Twp. 35 S. R. 29  East  West

660 feet from S / (N) (circle one) Line of Section

1905 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) (NE) SE NW SW

Lease Name: Wynona Well #: 4-7

Field Name: Adams Ranch

Producing Formation: Morrow

Elevation: Ground: 2441' Kelly Bushing: 2452'

Total Depth: 6240 Plug Back Total Depth: 6181

Amount of Surface Pipe Set and Cemented at 1636 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan AKC 1 UR 7-24-03  
(Data must be collected from the Reserve Pit)

Chloride content 7000 ppm Fluid volume \_\_\_\_\_ bbls

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: \_\_\_\_\_

Title: Agent Date: 7-14-03

Subscribed and sworn to before me this 14th day of July

2003

Notary Public: \_\_\_\_\_

Date Commission Expires: \_\_\_\_\_

NOTARY PUBLIC, State of Kansas  
Seward County  
HELEN M. SMITH  
My Appt. Exp. 3-31-2005

**KCC Office Use ONLY**  
 Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
\_\_\_\_\_  
UIC Distribution

Release  
AUG 24 2004  
From  
Confidential

✓

X

Operator Name: Raydon Exploration, Inc. Lease Name: Wynona Well #: 4-7

Sec. 07 Twp. 35 S. R. 29  East  West County: Meade

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in-pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

|  |  |       |     |       |       |      |  |               |      |  |              |      |  |         |      |  |               |      |  |
|--|--|-------|-----|-------|-------|------|--|---------------|------|--|--------------|------|--|---------|------|--|---------------|------|--|
| Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No<br><i>(Attach Additional Sheets)</i><br><br>Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No<br>Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No<br>Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No<br><i>(Submit Copy)</i><br><br>List All E. Logs Run:<br><br>Spectral Density Dual Spaced Neutron II Log<br>High Resolution Induction Log<br>Microlog | <input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample<br><table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Chase</td> <td>2511</td> <td></td> </tr> <tr> <td>Council Grove</td> <td>2900</td> <td></td> </tr> <tr> <td>Base Heebner</td> <td>4366</td> <td></td> </tr> <tr> <td>Toronto</td> <td>4395</td> <td></td> </tr> <tr> <td>St. Genevieve</td> <td>6197</td> <td></td> </tr> </table> | Name  | Top | Datum | Chase | 2511 |  | Council Grove | 2900 |  | Base Heebner | 4366 |  | Toronto | 4395 |  | St. Genevieve | 6197 |  |
| Name   | Top  | Datum |     |       |       |      |  |               |      |  |              |      |  |         |      |  |               |      |  |
| Chase  | 2511   |       |     |       |       |      |  |               |      |  |              |      |  |         |      |  |               |      |  |
| Council Grove  | 2900   |       |     |       |       |      |  |               |      |  |              |      |  |         |      |  |               |      |  |
| Base Heebner   | 4366   |       |     |       |       |      |  |               |      |  |              |      |  |         |      |  |               |      |  |
| Toronto  | 4395   |       |     |       |       |      |  |               |      |  |              |      |  |         |      |  |               |      |  |
| St. Genevieve  | 6197   |       |     |       |       |      |  |               |      |  |              |      |  |         |      |  |               |      |  |

| CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used |                   |                           |                   |               |                |              |                            |
|--|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc.                      |                   |                           |                   |               |                |              |                            |
| Purpose of String  | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface  | 12-1/4"           | 8-5/8"                    | 24#               | 1636'         | Midcon         | 405          | 3%cc, 1/2# floccul         |
|  |                   |                           |                   |               | Prem Plus      | 150          | 2% cc, 1/4# floccul        |
| Production   | 7-7/8"            | 4-1/2"                    | 10.5#             | 6233'         | Premium        | 245          | 10% cc, 10% salt           |

| ADDITIONAL CEMENTING / SQUEEZE RECORD  |                  |                |             |                            |
|--|------------------|----------------|-------------|----------------------------|
| Purpose:   | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate<br><input type="checkbox"/> Protect Casing<br><input type="checkbox"/> Plug Back TD<br><input type="checkbox"/> Plug Off Zone |                  |                |             |                            |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type<br>Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record<br>(Amount and Kind of Material Used) | Depth |
|----------------|---|---|-------|
| 4              | 5864-5874'  | 2000 gal 7.5% FE acid   |       |
|                | " "   | Frac with 25,000 gal Delta 140 Frac   |       |

|   |                |  |                  |  |
|---|----------------|--|------------------|--|
| TUBING RECORD   |                | Size Set At  | Packer At        | Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No |
|   |                | 2-3/8" 5819'   |                  |  |
| Date of First, Resumed Production, SWD or Enhr.<br>06/28/03 |                | Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) |                  |  |
| Estimated Production Per 24 Hours                           | Oil Bbls.<br>8 | Gas Mcf<br>550   | Water Bbls.<br>0 | Gas-Oil Ratio<br>68.75 MCF/B<br>Gravity<br>.7238                   |

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  
*(If vented, Submit ACO-18.)*  Other (Specify) \_\_\_\_\_

# HALLIBURTON JOB SUMMARY

SALES ORDER NUMBER **2431631** TICKET DATE **05/06/03**

BDA / STATE **MC/Ks** COUNTY **MEADE**

PSL DEPARTMENT **Cement**

CUSTOMER REP / PHONE **DON BROWN**

SAP BOMB NUMBER **7521** Cement Surface Casing

HES FACILITY (CLOSEST TO WELL SITE) **LIBERAL, KS**

REGION **Central Operations** NWA / COUNTRY **Mid Continent/USA**

MBU ID / EMP # **MCL1010198516** H.E.S. EMPLOYEE NAME **JASON CLEMENS**

LOCATION **LIBERAL** COMPANY **RAYDON EXPLORATION**

TICKET AMOUNT **\$9,238.92** WELL TYPE **01 Oil** DEPARTMENT **01014**

WELL LOCATION **MEADE** DEPARTMENT **ZI**

LEASE NAME **WYNONA** Well No. **4-7** SEC / TWP / RNG **7 - 35S - 29W**

# ORIGINAL

| HES EMP NAME / EMP # / (EXPOSURE HOURS) | HRS |
|---|-----|
| Clemens, A 198516                       | 5.0 |
| Cochran, M 217398                       | 5.0 |
| Archuleta, M 226383                     | 5.0 |
| Schawo, N 222552                        | 5.0 |

  

| H.E.S. UNIT #S / (R/T MILES) | R/T MILES |
|------------------------------|-----------|
| 421269                       | 40        |
| 10251403                     | 40        |
| 10243558/10011272            | 20        |
| 54225/10011277               | 20        |

**RECEIVED**

**JUL 15 2003**

**KCC WICHITA**

Form. Name \_\_\_\_\_ Type: \_\_\_\_\_

Form. Thickness \_\_\_\_\_ From \_\_\_\_\_ To \_\_\_\_\_

Packer Type \_\_\_\_\_ Set At \_\_\_\_\_

Bottom Hole Temp. \_\_\_\_\_ Pressure \_\_\_\_\_

Retainer Depth \_\_\_\_\_ Total Depth \_\_\_\_\_

**Tools and Accessories**

| Type and Size | Qty | Make |
|---------------|-----|------|
| Float Collar  |     | HES  |
| Float Shoe    |     |      |
| Centralizers  | 4   |      |
| Top Plug      | 1   |      |
| HEAD          | 1   |      |
| Limit clamp   | 1   |      |
| Weld-A        | 1   |      |
| Guide Shoe    |     |      |
| BTM PLUG      |     |      |

**Materials**

| Mud Type       | Density | Lb/Gal |
|----------------|---------|--------|
| Disp. Fluid    | Density | Lb/Gal |
| Prop. Type     | Size    | Lb     |
| Prop. Type     | Size    | Lb     |
| Acid Type      | Gal.    | %      |
| Acid Type      | Gal.    | %      |
| Surfactant     | Gal.    | in     |
| NE Agent       | Gal.    | in     |
| Fluid Loss     | Gal/Lb  | in     |
| Gelling Agent  | Gal/Lb  | in     |
| Fric. Red.     | Gal/Lb  | in     |
| Breaker        | Gal/Lb  | in     |
| Blocking Agent | Gal/Lb  |        |
| Perpac Balls   | Qty.    |        |
| Other          |         |        |
| Other          |         |        |
| Other          |         |        |
| Other          |         |        |
| Other          |         |        |

| Date | Called Out | On Location | Job Started | Job Completed |
|------|------------|-------------|-------------|---------------|
|      | 5/7/2003   | 5/7/2003    | 5/7/2003    | 5/7/2003      |
| Time | 200        | 500         | 812         | 940           |

**Well Data**

|              | New/Used | Weight | Size   | Grade | From | To    | Max. Allow |
|--------------|----------|--------|--------|-------|------|-------|------------|
| Casing       | N        | 24#    | 8 5/8  |       | 0    | 1,646 |            |
| Liner        |          |        |        |       |      |       |            |
| Liner        |          |        |        |       |      |       |            |
| Tubing       |          |        |        |       |      |       |            |
| Drill Pipe   |          |        |        |       |      |       |            |
| Open Hole    |          |        | 12 1/4 |       |      |       | Shots/Ft.  |
| Perforations |          |        |        |       |      |       |            |
| Perforations |          |        |        |       |      |       |            |
| Perforations |          |        |        |       |      |       |            |

| Hours On Location |       | Operating Hours |       | Description of Job    |
|-------------------|-------|-----------------|-------|-----------------------|
| Date              | Hours | Date            | Hours |                       |
| 5/7               | 5.0   | 5/7             | 1.0   | Cement Surface Casing |
| Total             | 5.0   | Total           | 1.0   |                       |

|          |                      |                   |
|----------|----------------------|-------------------|
| Ordered  | Hydraulic Horsepower | Used              |
| Treating | Average Rates in BPM | Overall           |
| Feet 40  | Cement Left in Pipe  | Reason            |
|          |                      | <b>SHOE JOINT</b> |

**Cement Data**

| Stage | Sacks | Cement    | Bulk/Sks | Additives            | W/Rq. | Yield | Lbs/Gal |
|-------|-------|-----------|----------|----------------------|-------|-------|---------|
| 1     | 405   | MIDCON C  |          | 3% CC - 1/2# FLOCELE | 17.92 | 2.92  | 11.40   |
| 2     | 150   | PREM PLUS |          | 2% CC - 1/4# FLOCELE | 6.30  | 1.34  | 14.80   |
| 3     |       |           |          |                      |       |       |         |
| 4     |       |           |          |                      |       |       |         |

**Summary**

|                       |                |                        |        |                |
|-----------------------|----------------|------------------------|--------|----------------|
| Circulating Breakdown | Displacement   | Preflush: BBI          | 5.00   | Type: FRESH    |
| Lost Returns          | MAXIMUM        | Load & Bkdn: Gal - BBI |        | Pad: Bbl - Gal |
| Cmt Rtrn#Bbl          | Lost Returns   | Excess /Return BBI     |        | Calc. Disp Bbl |
| Average               | Actual TOC     | Calc. TOC:             |        | Actual Disp.   |
| Shut In: Instant      | Frac. Gradient | Treatment: Gal - BBI   |        | Disp: Bbl      |
|                       | 5-Min.         | Cement Slurry BBI      | 246.0  |                |
|                       |                | Total Volume BBI       | 353.00 |                |

Frac Ring #1 \_\_\_\_\_ | Frac Ring #2 \_\_\_\_\_ | Frac Ring #3 \_\_\_\_\_ | Frac Ring #4 \_\_\_\_\_

THE INFORMATION STATED HEREIN IS CORRECT  
CUSTOMER REPRESENTATIVE

*Don Brown*  
SIGNATURE

|  |   |  |                                      |                                |
|--|---|--|--------------------------------------|--------------------------------|
| <h1>HALLIBURTON JOB SUMMARY</h1>                         |   |  | SALES ORDER NUMBER<br><b>2465039</b> | TICKET DATE<br><b>05/25/03</b> |
| REGION<br><b>Central Operations</b>                      | MVA / COUNTRY<br><b>Mid Continent/USA</b> | BDA / STATE<br><b>MC/KS</b>              | COUNTRY<br><b>MEADE</b>              |                                |
| NBU ID / EMP. #<br><b>MCLIO103 106304</b>                | H.E.S. EMPLOYEE NAME<br><b>TYCE DAVIS</b> | PSL DEPARTMENT<br><b>Cement</b>          |                                      | <b>ORIGINAL</b>                |
| LOCATION<br><b>LIBERAL KS</b>                            | COMPANY<br><b>RAYDON EXPLORATION</b>      | CUSTOMER REP / PHONE<br><b>DON BROWN</b> |                                      |                                |
| TICKET AMOUNT<br><b>\$10,562.75</b>                      | WELL TYPE<br><b>02 Gas</b>                | API/WMI #                                |                                      |                                |
| WELL LOCATION<br><b>LAND N.E. FORGAN</b>                 | DEPARTMENT<br><b>CEMENT</b>               | SAP BOMB NUMBER<br><b>7523</b>           | Cement Production Casing             |                                |
| LEASE NAME<br><b>WYNONA</b>                              | Well No.<br><b>4-7</b>                    | SEG / TWP / RNG<br><b>7 - 35S - 29W</b>  |                                      | JUL 14 2003                    |
| HES FACILITY (CLOSEST TO WELL SITE)<br><b>LIBERAL KS</b> |   |  |                                      |                                |

| HES EMP NAME / EMP # / (EXPOSURE HOURS) | HRS  | HRS | HRS | HRS |
|---|------|-----|-----|-----|
| Davis, T 106304                         | 10.0 |     |     |     |
| Willie D 225409                         | 10.0 |     |     |     |
| Ferguson, R 106164                      | 10.0 |     |     |     |

| H.E.S. UNIT #S / (R / T MILES) | R / T MILES | R / T MILES | R / T MILES | R / T MILES |
|--------------------------------|-------------|-------------|-------------|-------------|
| 10219237                       | 40          |             |             |             |
| 10240236-10240245              | 20          |             |             |             |

Form. Name \_\_\_\_\_ Type: \_\_\_\_\_  
 Form. Thickness \_\_\_\_\_ From \_\_\_\_\_ To \_\_\_\_\_  
 Packer Type \_\_\_\_\_ Set At \_\_\_\_\_  
 Bottom Hole Temp. \_\_\_\_\_ Pressure \_\_\_\_\_  
 Retainer Depth \_\_\_\_\_ Total Depth \_\_\_\_\_

| Date | Called Out | On Location | Job Started | Job Completed |
|------|------------|-------------|-------------|---------------|
|      | 5/24/2003  | 5/25/2003   | 5/25/2003   | 5/25/2003     |
| Time | 2130       | 0000        | 0800        | 0900          |

| Type and Size        | Qty | Make  |
|----------------------|-----|-------|
| Float Collar INSERT  | 1   | HOWCO |
| Float Shoe FILL TUBE | 1   | HOWCO |
| Centralizers FM      | 10  | HOWCO |
| Top Plug 5W          | 1   | HOWCO |
| HEAD PC              | 1   | HOWCO |
| Limit clamp          | 1   | HOWCO |
| Weld-A               | 1   | HOWCO |
| Guide Shoe REG       | 1   | HOWCO |
| BTM PLUG             |     |       |

|              | New/Used | Weight | Size  | Grade | From | To    | Max. Allow |
|--------------|----------|--------|-------|-------|------|-------|------------|
| Casing       | NEW      | 10.5#  | 4 1/2 |       | 0    | 6,237 |            |
| Liner        |          |        |       |       |      |       |            |
| Liner        |          |        |       |       |      |       |            |
| Tubing       |          |        |       |       |      |       |            |
| Drill Pipe   |          |        |       |       |      |       |            |
| Open Hole    |          |        |       |       |      |       | Shots/Ft.  |
| Perforations |          |        |       |       |      |       |            |
| Perforations |          |        |       |       |      |       |            |
| Perforations |          |        |       |       |      |       |            |

| Materials      |         |        |
|----------------|---------|--------|
| Mud Type       | Density | Lb/Gal |
| Disp. Fluid    | Density | Lb/Gal |
| Prop. Type     | Size    | Lb     |
| Prop. Type     | Size    | Lb     |
| Acid Type      | Gal.    | %      |
| Acid Type      | Gal.    | %      |
| Surfactant     | Gal.    | In     |
| NE Agent       | Gal.    | In     |
| Fluid Loss     | Gal/Lb  | In     |
| Gelling Agent  | Gal/Lb  | In     |
| Fric. Red.     | Gal/Lb  | In     |
| Breaker        | Gal/Lb  | In     |
| Blocking Agent | Gal/Lb  |        |
| Perfpac Balls  | Qty.    |        |
| Other          |         |        |
| Other          |         |        |
| Other          |         |        |
| Other          |         |        |
| Other          |         |        |

| Hours On Location |       | Operating Hours |       | Description of Job       |
|-------------------|-------|-----------------|-------|--------------------------|
| Date              | Hours | Date            | Hours |                          |
| 5/25              |       |                 |       | Cement Production Casing |
|                   |       |                 |       |                          |
|                   |       |                 |       |                          |
|                   |       |                 |       |                          |
|                   |       |                 |       |                          |
|                   |       |                 |       |                          |
|                   |       |                 |       |                          |
|                   |       |                 |       |                          |
|                   |       |                 |       |                          |
| Total             |       | Total           |       |                          |

| Ordered        | Hydraulic Horsepower Avail. | Used       |
|----------------|-----------------------------|------------|
|                |                             |            |
| Treating       | Average Rates in BPM Disp.  | Overall    |
|                |                             |            |
| Feet <b>42</b> | Cement Left in Pipe Reason  | SHOE JOINT |

| Stage | Sacks | Cement    | Bulk/Sks | Additives  | W/Rq. | Yield | Lbs/Gal |
|-------|-------|-----------|----------|--|-------|-------|---------|
| 1     | 50    | PREMIUM H |          | 10% CALSEAL - 10% SALT - 5# GILSONITE - .6% HALAD-322 - .25% D-AIR 3 | 26.16 | 4.23  | 11.00   |
| 2     | 245   | PREMIUM H |          | 10% CALSEAL - 10% SALT - 5# GILSONITE - .6% HALAD-322 - .25% D-AIR 3 | 6.23  | 1.48  | 15.00   |
| 3     | 25    | PREMIUM H |          | 10% CALSEAL - 10% SALT - 5# GILSONITE - .6% HALAD-322 - .25% D-AIR 3 | 6.23  | 1.48  | 15.00   |
| 4     |       |           |          |  |       |       |         |

| Summary               |                      |                        |                     |
|-----------------------|----------------------|------------------------|---------------------|
| Circulating Breakdown | Displacement MAXIMUM | Preflush: BBI          | Type:               |
| Lost Returns          | Lost Returns         | Load & Bkdn: Gal - BBI | Pad: Bbl - Gal      |
| Cmt Rtn#Bbl           | Actual TOC           | Excess /Return BBI     | Calc. Disp Bbl 98.5 |
| Average               | Frac. Gradient       | Calc. TOC              | Actual Disp. 99     |
| Shut In: Instant      | 5 Min. 15 Min.       | Treatment: Gal - BBI   | 6.5 PLUG R&M        |
|                       |                      | Cement Slurry BBI      | 102.5               |
|                       |                      | Total Volume BBI       | 201.00              |

|  |              |              |              |
|--|--------------|--------------|--------------|
| Frac Ring #1   | Frac Ring #2 | Frac Ring #3 | Frac Ring #4 |
| <p><b>THE INFORMATION STATED HEREIN IS CORRECT</b></p> <p>CUSTOMER REPRESENTATIVE _____</p> <p>SIGNATURE _____</p> |              |              |              |

7-14-04



Release  
AUG 24 2004  
From  
Confidential

July 14, 2003

CONFIDENTIAL

RECEIVED

JUL 15 2003

KCC WICHITA

Kansas Corporation Commission  
Oil & Gas Conservation Division  
130 S. Main, Room 2078  
Wichita, KS 67202

RE: Raydon Exploration, Inc.  
Wynona #4-7  
Sec 07-35S-29W  
Meade Co., KS  
API #15-119-211060000

KCC  
JUL 14 2003  
CONFIDENTIAL

To Whom It May Concern:

Enclosed are the Form ACO-1 Completion Report, cementing ticket and logs for the above-mentioned well.

Please hold all information contained in this well confidential for a period of at least one year.

If you have any further questions, please feel free to give me a call.

Sincerely,

Keith Hill, Agent  
Raydon Exploration, Inc.

KH/hs

cc: Raydon Exploration, Inc.

Attachments