

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

WASHDOWN

OPERATOR Leben Oil Corporation

API NO. 15-175-20100-0001

ADDRESS P. O. Box 35528
Tulsa, Oklahoma 74135

COUNTY Seward

FIELD Massoni, N. E.

**CONTACT PERSON Sharon Noah
PHONE (918) 494-0000

PROD. FORMATION St. Louis

LEASE Manka

PURCHASER Panhandle Eastern Pipeline

WELL NO. 1

ADDRESS P. O. Box 828
Liberal, Kansas 67901

WELL LOCATION 150' NE

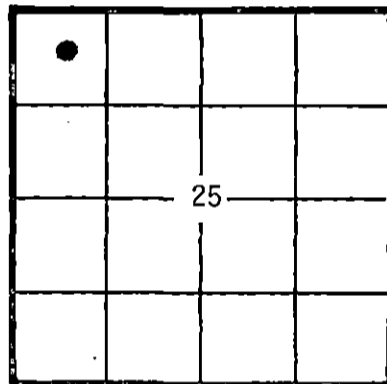
510 Ft. from N Line and

660 Ft. from W Line of

the NW SEC. 25 TWP. 32S RGE. 31W

DRILLING Beckman Well Service *
CONTRACTOR
ADDRESS

WELL PLAT



KCC
KGS
(Office Use)

*this is for the washdown job.

PLUGGING
CONTRACTOR
ADDRESS

TOTAL DEPTH 6130' PBTD 6118'

SPUD DATE 7/2/81* DATE COMPLETED 9/11/81*

ELEV: GR _____ DF _____ KB 2786'

DRILLED WITH (CABLE) ROTARY (AIR) TOOLS

* this is date deepening began & was completed.
Amount of surface pipe set and cemented 8-5/8" @ 158' w/ 825sx

RECEIVED STATE CORPORATION COMMISSION
MAY 13 1982
5-13-82
CONSERVATION DIVISION
Wichita, Kansas
DV Tool Used: stage collar @ 3292.

AFFIDAVIT

STATE OF Oklahoma, COUNTY OF Tulsa

George B. Kaiser OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS President (FOR)(OF) Leben Oil Corporation

OPERATOR OF THE Manka #1 LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 11th DAY OF Sept., 19 81, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) George B. Kaiser

SUBSCRIBED AND SWORN BEFORE ME THIS 10th DAY OF May, 19 82.

Linda G. Iott
NOTARY PUBLIC
Linda G. Iott

MY COMMISSION EXPIRES: August 22, 1985

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4	8-5/8	24	1580	50/50 POZ	225	6% Gel 2% C.C.
Production	7-7/8	5-1/2	14	4473	50/50/POZ	150	2% Jel 15 bbl. mud flush
Liner	4-3/4	4-1/2	11.35	6130	50/50 POZ	400	10% salt
					Class H	25	.5% Halad 9 5 b. Morflo

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
4080	6130	425	1 SPF	3-1/8" csg. gun	5996'-6010'
TUBING RECORD			"	"	6020'-6025'
Size	Setting depth	Packer set at	"	"	6047'-6052'
2-7/8"	5828				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
1000 gal 15% NEHCL	5996'-6052'
4000 gal foam, 16000 gal 28% acid, flush w/4000 gal foam	5996'-6052'

Date of first production 8/28/81	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil 18 bbls.	Gas - MCF
	Water % 47 bbls.	Gas-oil ratio (CFPB)
Disposition of gas (vented, used on lease or sold) vented		Perforations 5996-6052