

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 6566
Name Leben Oil Corporation
Address P. O. Box 21468
City/State/Zip Tulsa, OK 74121-1468

Purchaser Not connected

Operator Contact Person C. Van Valkenburg
Phone (918) 494-0000

Contractor: License # N/A
Name Bolin Well Service

Wellsite Geologist Drew Tyler
Phone (918) 494-0000

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator Leben Oil Corporation
Well Name MANKA #1
Comp. Date 2/8/83 Old Total Depth 6130

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
*7/10/86 4/15/70 7/15/86..
~~Spud~~ Date Date Reached TD Completion Date
6130 4610
Total Depth PBTD
*commenced recompletion
Amount of Surface Pipe Set and Cemented at 1580 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 3292 feet
If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt
Cement Company Name
Invoice #

API NO. 15-175-20100-0003
County Seward
N/2 NW NW Sec. 25 Twp. 32S Rge. 31 East
..... West

4770 Ft North from Southeast Corner of Section
4620 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

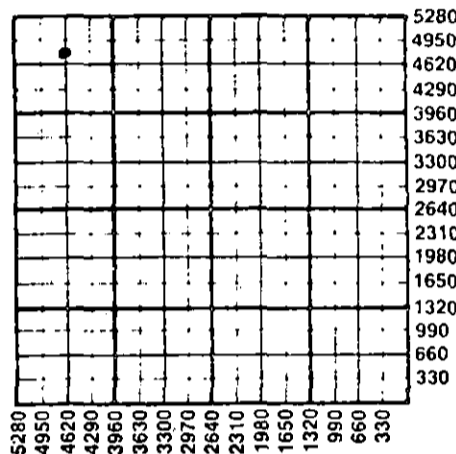
Lease Name MANKA Well # 1

Field Name undesigned KISMET

Producing Formation Council Grove

Elevation: Ground 2776 KB 2786

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # D-15801 Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717
Source of Water: not applicable
Division of Water Resources Permit #.....
 Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West
 Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West
 Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-1TT form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Ted T. Jacobson
Title Engineer Date 8/18/86

Subscribed and sworn to before me this 18th day of August
1986
Notary Public Carol Sue Brumgardt
Date Commission Expires 2/11/89

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Time Log Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

8-25-86 Form ACO-1 (5-86)
AUG 25 1986

Sec 25 Twp 32S Rge 31W

SIDE TWO

Operator Name Leben Oil Corporation Lease Name MANKA Well # #1

Sec. 25 Twp. 32S Rge. 31 East West County Seward

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Surface	133	
Sand & Red Bed	935	
Red Bed	1575	
Anhydrite	1590	
Gyp & Shells	2103	
Shale & Shells	2463	
Lime & Shale	3176	
Lime	3281	
Lime & Shale	3504	
Lime	3701	
Lime & Shale	4172	
Lime	4179	
Lime & Shale	4445	
Lime	6130	
RTD	6130	

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface Production	12-1/4	8-5/8	24	1580	50/50 POZ	225	6% gel, 2% CC
Liner	7-7/8	5-1/2	14	4473	50/50 POZ	150	2% gel
	4-3/4	4-1/2	11.35	6130	50/50 POZ	425	10% salt, 5% Halad

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1	3174-77	None	
1	3132-35		
1	3093-96		
1	3070-74		

TUBING RECORD Size 2-3/8 Set At 3006 Packer at 3006 Liner Run Yes No from 4080'-6130'

Date of First Production WOPL Producing Method Flowing Pumping Gas Lift Other (explain).....

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	0 Bbls	960 MCF	3 Bbls	---	CFPB ---

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold (to be sold) Other (Specify)
 Used on Lease Dually Completed Commingled

3070-3177 O.A.