

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. _____

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 9262 EXPIRATION DATE 01/85

OPERATOR Lowry Exploration, Inc. API NO. 15-175-20,734-0000

ADDRESS P.O. Box 1847 COUNTY Seward

Liberal, KS 67901 FIELD

** CONTACT PERSON Ned E. Lowry PROD. FORMATION St. Louis

PHONE 316-624-1234

PURCHASER N/A LEASE Southwest College

ADDRESS WELL NO. #1

DRILLING NRG Drilling 1980 Ft. from South Line and

CONTRACTOR 1980 Ft. from East Line of

ADDRESS P.O. Box 1157 the SE (Qtr.) SEC 25 TWP 32S RGE 31

Liberal, Kansas 67901

PLUGGING The Western Company

CONTRACTOR

ADDRESS Box AA

Perryton, TX 79070

TOTAL DEPTH 5978' PBD 5978'

SPUD DATE 02/12/84 DATE COMPLETED 02/26/84

ELEV: GR 2778' DF 2787' KB 2790'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A

Amount of surface pipe set and cemented 1578.43' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

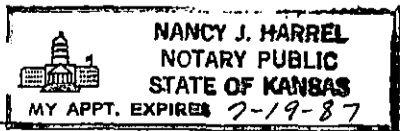
A F F I D A V I T

Ned E. Lowry, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Ned E. Lowry (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 28th day of February, 1984.



MY COMMISSION EXPIRES:

Nancy J. Harrel (NOTARY PUBLIC)

** The person who can be reached by phone regarding any questions concerning information.

RECEIVED CONSERVATION DIVISION Wichita, Kansas MAR 01 1984 3-1-84

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 1

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.					
SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.					
Check if no Drill Stem Tests Run.					
Surface		0'	616'		
Red bed & sand		616'	1520'		
Red bed		1520'	1574'		
Anhydrite		1574'	2110'		
Anhydrite & shale		2110'	2390'		
Shale		2390'	3670'		
Lime & shale		3670'	5978'		
DST #1 - 5656'-5775'					
30-60-30-60					
IH 2760					
IF 82-66					
ISIP 115					
ISIP 115					
FF 82-82					
FSIP 98					
BHT 116°					
Recovered 90' of very slightly gas cut mud					
If additional space is needed use Page 2, Side 2					

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	23&24#	1574'	Lite	565	2% cc
					Class H	200	3% cc

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
N/A			N/A		
TUBING RECORD					
Size	Setting depth	Packer set at			
N/A					

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
N/A	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
N/A (Dry)		
Estimated Production -I.P.	Oil	Gas
	bbbls.	MCF
Disposition of gas (vented, used on lease or sold)	Water %	Gas-oil ratio
	bbbls.	CFPB
	Perforations	