

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 15-175-20,068-00-01
County Seward
C - NW - NE Sec. 25 Twp. 32S Rge. 10E

Operator: License # 6568

660 Feet from S(N) (circle one) Line of Section

Name: Kaiser-Francis Oil Company

1980 Feet from E(W) (circle one) Line of Section

Address P.O. Box 21468

Footages Calculated from Nearest Outside Section Corner:
(NB), SE, NW or SW (circle one)

City/State/zip Tulsa, OK 74121-1468

Lease Name Stewart Well # 1

Purchaser: Panhandle Eastern PL

Field Name Massoni, East

Operator Contact Person: Charlotte Van Valkenburg

Producing Formation Lansing

Phone (918) 491-4314

Elevation: Ground 2791 KB 2801

Contractor: Name: Beckman Well Service

Total Depth 6053 PBDT 4580

License: n/a

Amount of Surface Pipe Set and Cemented at 1587 Feet

Wellsite Geologist: Phill Goodwin

Multiple Stage Cementing Collar Used? Yes X No

Designate Type of Completion
 New Well Re-Entry X Workover

If yes, show depth set Feet

 Oil SWD SIDW Temp. Abd.
 X Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Alternate II completion, cement circulated from

foot depth to w/ sx cmt.

If Workover/Re-Entry: old well info as follows:

Drilling Fluid Management Plan 7-18-93
(Data must be collected from the Reserve Pit) n/a

Operator: Kaiser-Francis Oil Company

Chloride content ppm Fluid volume bbls

Well Name: Stewart #1

Dewatering method used

Comp. Date 9/9/69 Old Total Depth 6053

Location of fluid disposal if hauled offsite:

 Deepening Re-perf. Conv. to Inj/SWD
 X Plug Back 4580 PBDT
 Commingled Docket No.
 Dual Completion Docket No.
 Other (SWD or Inj?) Docket No.

Operator Name

Lease Name License No.

8/3/69 8/25/69 7/31/92
Spud Date Date Reached TD Re-completion Date

 Quarter Sec. Twp. S Rng. E/W

County Docket No.

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Charlotte Van Valkenburg
Title Technical Coordinator Date 8/18/92

Subscribed and sworn to before me this 18th day of Aug. 19 92.

Notary Public Linda Muddock

Date Commission Expires 12-23-93

8-21-92
K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
DISTRIBUTION
 X KCC SWD/Rep NGPA
 KGS Plug Other
Wichita (Specify)

Operator Name Kaiser-Francis Oil Company Lease Name Stewart Well # 1
 Sec. 25 Twp. 32S Rge. 31 East West
 County Seward

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Wreford	2993	
Electric Log Run (Submit Copy.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Council Grove	3030	
List All E.Logs Run: None		Heebner	4282	
		Toronto	4312	
		Lansing	4408	
		Judy	4665	
		Marmaton	5025	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24	1587	Common	850	6% gel, 2% cc
Production	7 7/8	5 1/2	14	5047	50/50 poz	250	2% cc

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input checked="" type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	5047-5200	n/a	50	n/a

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	Baker CIBP @ 4840' w/2 sxs cmt (top of plug @ 4820')	600 g. 15% NEFE	
2	Baker CIBP @ 4600' w/2 sxs cmt (top of plug @ 4580')	3000 g. 20.2 Blend	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2 7/8	4374	4374	

Date of First, Resumed Production, SWD or Inj.	Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
WOPL	

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0	344	5	-	.691

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled

Production Interval: 4410-4420'