

TYPE
SIDE ONE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # _____ EXPIRATION DATE _____

OPERATOR Tucker Production Corp. API NO. 15-175-20,645-0000

ADDRESS 2546 W. Main St. COUNTY Seward

Littleton, CO. 80120 FIELD Wildcat

** CONTACT PERSON Susan Gill PROD. FORMATION _____
PHONE 303/794-1034

PURCHASER N/A LEASE Hutchinson Hospital Foundation.

ADDRESS _____ WELL NO. 1-28

DRILLING CONTRACTOR J.B. Bohannon Drilling, Inc. WELL LOCATION C NW NE

ADDRESS P.O. Box 6 660 Ft. from North Line and

Liberal, KS. 67901 1980 Ft. from East Line of

PLUGGING CONTRACTOR Halliburton the NE (Qtr.) SEC 28 TWP 32S RGE 31W.

ADDRESS P.O. Box 1598

Liberal, KS. 67901

TOTAL DEPTH 6010' PBTD _____

SPUD DATE 6-22-82 DATE COMPLETED 7-9-82

ELEV: GR 2789' DF _____ KB 2801'

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(AIR)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A

Amount of surface pipe set and cemented 1627' DV Tool Used? NO

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal,

Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

L. Scott Tucker, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

L. Scott Tucker
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 15th day of July,

19 82.

MY COMMISSION EXPIRES: February 26, 1982

STATE CORP. COMMISSION
RECEIVED
(NOTARY PUBLIC)
JUL 27 1982
CONSERVATION DIVISION
Wichita, Kansas

** The person who can be reached by phone regarding any questions concerning this information.

7-27-82

SIDE TWO

Hutchinson Hospital ACO-1 WELL HISTORY

OPERATOR Tucker Production Corp. LEASE Foundation #1-28 SEC. 28 TWP 32S RGE. 31W'

FILL IN WELL LOG AS REQUIRED:

FORMATION DESCRIPTION, CONTENTS, ETC. <small>Show all important zones of porosity and contents thereof; record intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.</small>	TOP	BOTTOM	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
			NAME	DEPTH
DST #1 4279-4312' (Toronto) 30-60-60-120, 1st op wk blo 2nd op wk blo NGTS HP 2033 1988, FP 30-80, 103-193, SIP 1117-1102, BHT 92°F			Wreford	2982 (-181)
			Heebner	4276 (-1475)
			Toronto	4290 (-1489)
			Lansing	4397 (-1596)
DST #2 4406-13' (Lansing) 30-60-60-120, 1st&2nd ops good blo bottom bucket NGTS HP 2110-2045, FP 33-66, 115-164, SIP 1065-1229 rec 45' O&GCM, 90' GCO, 135' GCSW, BHT 100°F			Marmaton	5037 (-2236)
			Morrow	5554 (-2753)
			Chester	5646 (-2845)
			Ste. Genevieve	5790 (-2989)
			St. Louis	5880 (-3079)
DST #3. 4691-4706' (Kansas City) 30-60-60-120 1st&2nd ops wk blo, rec 30' SOCM, HP 2180-2180, FP10-10, 16-16, SIP 1202-1388				
DST #4 5804-70' (Ste. Gen) 15-60-60-120, 1st op vry wk blo, 2nd op vry blo, dead/10 mins, HP 2689-2686, FP 82-82, 82-99, SIP 82-99, rec 30' DM				
DST #5 5930-6010 (St. Louis) 30-60-60-120 1st&2nd ops wk blow/sli incr HP 2890-2825, FP 66-98, 131-197, SIP 1801-1801 rec 100' DM & 200' MSW, BHT 110°F				
DST #6 5420-50' (Cherokee) 30-60-90-120 1st op GTS/1½ mins, ga 3454 MCF/60 mins, 3155 MCF/90 mins w/lite mist of DM, HP 2630 2451; FP 681-619, 626-518, SIP 1666-1584 rec 15' SO&GCM BHT 105°F				
DST #7 5420-50' (Cherokee) open 4 hrs, ST 2 hrs, GTS/1min, ga 3135 MCF/10 mins, 3207 MCF/20 mins, flo rate dcr to 2413 MCF/4 hrs, HP 2623-2555, FP 711-455, SIP 1470 rec 250' GCM				

Report of all strings set -- surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Seals	Type and percent additives
Conductor	30"	20"			Grout	5½ yds	
Surface	12¼"	8 5/8"	23#	1627'	Dowell	500	65-35 PozA-C1 H 6% gel, 2% CaCl

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Seals cement	Shots per ft.	Size & type	Depth interval

Size	Setting depth	Perforator set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Gas bbls.	Water % MCF
Disposition of gas (vent'd, used on lease or sold)		Gas-oil ratio bbls. CFPD

Perforations

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CONTRACTOR ADDRESS P.O. Box 6. 1980 Ft. from East Line of

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PLUGGING Halliburton

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(Signature) (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 15th day of July, 1982.

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LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

Size	Setting depth	Pecker set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Gas	Water %
	bbfs.	MCF
Disposition of gas (vented, used on lease or sold)		Gas-oil ratio
		bbfs.
		CFPD

Perforations