

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15-175-21047-0000

County...Seward

.....SE. SE. Sec. 19. Twp. 32S Rge. 31. East
..... X West

.....660..... Ft North from Southeast Corner of Section
.....500..... Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)

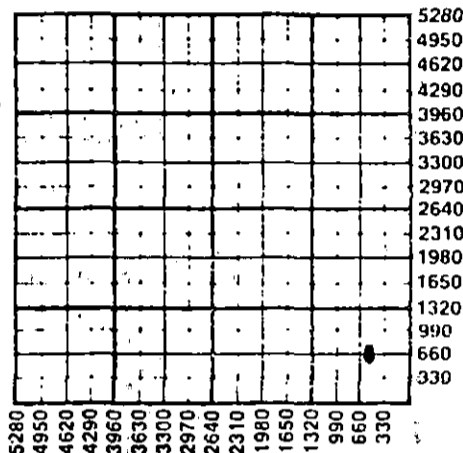
Lease Name...Simmonds Well # 1-19

Field Name...N/A

Producing Formation...N/A

Elevation: Ground...2784 KB...2797

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit # T88-528

X Groundwater 660 Ft North from Southeast Corner
(Well) 500 Ft West from Southeast Corner of
19 Sec 32S Twp 31 Rge East X West

Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain).....
(purchased from city, R.W.D. #)

Operator: License # 3711
Name Shepler & Thomas, Inc
Address P.O. Box 1162
City/State/Zip Liberal, KS 67905-1162

Purchaser...N/A

Operator Contact Person R. F. Burke
Phone (316) 624-0750

Contractor: License # 5147
Name Beredco

Wellsite Geologist Don Huber
Phone (316) 624-0750

Designate Type of Completion
X New Well Re-Entry Workover

X Oil SWD Temp Abd
X Gas Inj X Delayed Comp.
Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth.....

WELL HISTORY

Drilling Method:
X Mud Rotary Air Rotary Cable

10-20-88 10-31-88 N/A
Spud Date Date Reached TD Completion Date

6030 5720
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 1627 feet
Multiple Stage Cementing Collar Used? Yes X No
If yes, show depth set.....feet
If alternate 2: completion, cement circulated
from.....feet depth to.....w/.....SX cmt
Cement Company Name
Invoice #

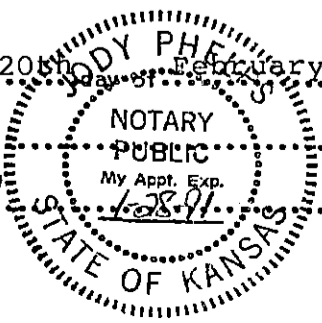
RECEIVED
STATE CORPORATION COMMISSION
MAY 01 1989
3-1-89
CONSERVATION DIVISION
Wichita, Kansas

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drifters time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature R. F. BURKE
Title Agent Date 2-20-89

Subscribed and sworn to before me this 20th day of February 1989
Notary Public JODY RHELPS
Date Commission Expires 1-28-91



K.C.C. OFFICE USE ONLY

Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received

Distribution

KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

3-1-89

Sec. 19, Twp. 32S, Rge. 31E