

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 15-175-21,088-00-01

County Seward County, Kansas

MAY 21 1993
CONFIDENTIAL

C - SE - SW Sec. 21 Twp. 32S Rge. 31 X E
W

Operator: License # 5123

660 Feet from S (circle one) Line of Section

Name: Pickrell Drlg./Blackhawk Explor.

1980 Feet from E (circle one) Line of Section

Address 110 N. Market, Suite 205

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

City/State/Zip Wichita, Kansas 67202

Lease Name Siemens/Hosp. Fdn Well # 1-21

Purchaser: NONE (Well is T.A.)

Field Name Stukenbroker Ext.

Operator Contact Person: Jack Gurley

Producing Formation Lansing-Kansas City

Phone (316) 262-8427

Elevation: Ground 2794 KB 2799

Contractor: Name: Company Tools

Total Depth 6000 (OLD) PBDT 4464

License: 5123

Amount of Surface Pipe Set and Cemented at 1594 Feet

Wellsite Geologist: Terry McLeod

Multiple Stage Cementing Collar Used? Yes X No

Designate Type of Completion
Re-Entry X Workover

If yes, show depth set _____ Feet

Oil SWD S10W X Temp. Abd.
Gas ENHR S1GW
Dry Other (Core, MSW, Expl., Cathodic, etc)

If Alternate II completion, cement circulated from _____

If Workover/Re-Entry: old well info as follows:

feet depth to _____ w/ _____ sx cmt.

Operator: Shepler & Thomas Inc.

Drilling Fluid Management Plan A/T/I
(Data must be collected from the Reserve Pit)

Well Name: Siemens/Hospital Fdn #1-21

Chloride content _____ ppm Fluid volume _____ bbls

Comp. Date 4-12-89 Old Total Depth 6000
X OWWO

Dewatering method used _____

Deepening Re-perf. Conv. to Inj/SWD

Location of fluid disposal if hauled offsite: _____

Plug Back PBDT

RELEASED

Commingled Docket No. _____

Operator Name _____

Dual Completion Docket No. _____

Lease Name 15-175-21,088-00-01 License No. _____

Other (SWD or Inj?) Docket No. _____

Quarter Sec. Twp. S Rng. E/W

1-30-92 1-31-92 T.A. 3-31-92
Spud Date Date Reached TD Completion Date

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature _____

Title C. W. Sebitts President Date 5-21-92

Subscribed and sworn to before me this 21st day of May, 19 92.

Notary Public _____

6-06-94



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC
 KGS
 S/WB/Rep
 Plug
RECEIVED
KANSAS CORPORATION COMMISSION
5-22-92
MAY 22 1992
(Specify)

SIDE TWO

Operator Name Pickrell Drlg./Blackhawk Explor.

Lease Name Siemens/Hosp. Fdn OWWO Well # 1-21

Sec. 21 Twp. 32S Rge. 31W
 East
 West

County Seward

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy.)

List All E.Logs Run:
 Correlation &
 Cement Bond

Name	Formation (Top), Depth and Datum		<input checked="" type="checkbox"/> Sample Datum
	Top	Datum	
Heebner	4352(-1546)		
Lansing	4402(-1596)		
Kansas City	4658(-1852)		
B/Kansas City	4965(-2159)		
Chester	5632(-2826)		
St. G	5778(-2972)		
St. L.	5872(-3066)		
RTD	6000(-3194)		

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Production Csg	7 7/8"	4 1/2"	10.5#	4498	Common	150sx	10% Salt

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Shut off water	Top Bottom			
Perforate				
Protect Casing	4404-08	LFL & Common	75 + 125	LFL mat'l in first 75 sx.
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth
2	4404-4408		A 250 gal. 15%	4404-4408

TUBING RECORD		Size	Set At	Packer At	Liner Run				
None						<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First, Resumed Production, SWD or Inj.				Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input checked="" type="checkbox"/> (Swabbing) Other (Explain)					
None									
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio		Gravity			
	Trace		111						

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Other (Specify) NOTE: Well is Temp. Abandoned

Production Interval: 4404-4408

Kansas

Phone Plainville 913-434-2812

Phone Ness City 913-798-3843

ORIGINAL ALLIED CEMENTING CO., INC.

Home Office P. O. Box 31

Russell, Kansas 67665

CC 2566

MAY 21 1993

New

CONFIDENTIAL

Date	1-31-92	Sec.	21	Twp.	32	Range	31	Called Out	2 pm	On Location	6 pm	Job Start	8:30 pm	Finish	9:45 pm
Lease	Hosp. Tal Found			Well No.	1-21			Location	Kiscent 1E 2N 3W 1/4 S			County	Seward		
Contractor	Pickrell Drilling														
Type Job	Long String pipe job														
Hole Size	7 7/8		T.D. 4710 ft												
Csg.	4 1/2		Depth 4498 ft												
Tbg. Size	RELEASED														
Drill Pipe	Depth														
Tool	Depth														
Cement Left in Csg.	FROM CONFIDENTIAL Shoe Joint 23. 13 ft														
Press Max.	Minimum														
Meas Line	4498 ft		Displace 71.0 bbl												
Perf.															

Owner
To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cement and helper to assist owner or contractor to do work as listed.

Charge To Pickrell Drilling Co. Inc
Street 110 N. Market Street 205
City Wichita State Ks 67202
The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No.
X *[Signature]* Thank you
CEMENT 704 665

EQUIPMENT
Ment Hand

No.	Cementer	Mike
Pumptrk 120	Helper	Dunn
No.	Cementer	
Pumptrk	Helper	
	Driver	Jack S.
Bulktrk 208	Driver	

Amount Ordered	150 com	10% salt	10 bbl WRT
Consisting of	Common 150	5.25	787.50
Poz. Mix			
Gel.			
Clay	WRT 420 gal	150	210.00
Quickset	Salt -15	4.75	71.25
Handling	150	1.00	150.00
Mileage	100		600.00
Total			1818.75

DEPTH of Job 4498 ft

Reference:	Pump Truck Charge	880.00
	100 Mileage charge	200.00
	1 1/2 Rubber Plug	33.00
	Sub Total	
	Total	1113.00

Floating Equipment
TOTAL \$ 2931.75
Disc - 439.72
\$ 2491.98

Remarks: float did hold

Allied Cementing Co. Inc *[Signature]* Thank you
Mike M... 495

RECEIVED
STATE CORPORATION COMMISSION
MAY 22 1992
CONSERVATION DIVISION
Wichita, Kansas