

TIGHT

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

(F) Letter requesting confidentiality attached.

(C) Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5313 EXPIRATION DATE June 30, yearly

OPERATOR F & M Oil Co. API NO. 15-175-20,672-0000

ADDRESS 422 Union Center COUNTY Seward

Wichita, KS 67202 FIELD -----

** CONTACT PERSON R. D. Messinger PROD. FORMATION --
PHONE 316-262-2636 N/A Indicate if new pay.

PURCHASER --- LEASE Fieser "A"

ADDRESS ----- WELL NO. 1

----- WELL LOCATION C N/2 SW

DRILLING Mustang Drilling & Exploration, Inc. 1980ft. from South Line and

CONTRACTOR P.O. Box 1609 1320ft. from West Line of

ADDRESS Great Bend, Kansas 67530 the SW (Qtr.) SEC 23 TWP 32s RGE 31 W. (XXX)

PLUGGING Mustang Drilling & Exploration, Inc. WELL PLAT

CONTRACTOR P.O. Box 1609 (Office Use Only)

ADDRESS Great Bend, Kansas 67530 KCC

TOTAL DEPTH 6025' PBDT ----- KGS

SPUD DATE 8-23-83 DATE COMPLETED 9-6-83 SWD/REP _____

ELEV: GR 2788' DF 2795 KB 2798 PLG. _____

DRILLED WITH (RABXX) (ROTARY) (ARXX) TOOLS. NGPA _____

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING

USED TO DISPOSE OF WATER FROM THIS LEASE -----

Amount of surface pipe set and cemented 1677' DV Tool Used? -----

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas,

(Dry) Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-

completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

R. D. Messinger, being of lawful age, hereby certifies

that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

R. D. Messinger
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 7th day of October

19 83

Shirley A. Dullega
STATE CORPORATION COMMISSION

MY COMMISSION EXPIRES: 12-24-84

RECEIVED PUBLIC
STATE CORPORATION COMMISSION

OCT 11 1983

** The person who can be reached by phone regarding any questions concerning this information.

CONSERVATION DIVISION
Wichita, Kansas

Side TWO OPERATOR F & M Oil Co. LEASE NAME Fieser A SEC 23 TWP 32s RGE 31w (W)
 WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
Check if no Drill Stem Tests Run. Check if samples sent Geological Survey. Sand Sand, Gravel Red Bed, Sand Sand, Shale Anhydrite Sand, Shale Lime, Shale DST #1 4425-4445, time ob 3 hrs & 45 min, rec: 900' SW. DST #2 4138-5184, time ob 4½ hrs, rec: 840' slightly muddy water. DST #3 5518-5549, time ob 3 hrs & 10 min (40-60-30-60) rec: 60 mud. DST #4 5673-5733, time ob (30-60-45-90) rec: 130' mud.			Sample Tops:	
			Topeka	4174(-1375)
			Heebner	4314(-1515)
			Toronto	4328(-1529)
			Douglas	4362(-1563)
			Lansing	4438(-1639)
			Marmaton	5000(-2201)
			Cherokee	5226(-2427)
			Atoka	5470(-2671)
			Morrow	5511(-2712)
			Chester	5560(-2761)
		Chester Sd	5716(-2917)	
		St. Genevieve	5748(-2949)	
		St. Louis	5843(-3044)	
		RTD	6025(-3226)	
			Electric Log Tops:	
			Topeka	4223(-1425)
			Heebner	4340(-1542)
			Toronto	4355(-1557)
			Lansing	4437(-1639)
			Marmaton	4996(-2198)
			Atoka	5454(-2656)
			Morrow	5512(-2714)
			Chester	5564(-2766)
			Chester Sd	5716(-2918)
			St. Genevieve	5755(-2957)
			St. Louis	5849(-3051)
			LTD	6029(-3231)

RELEASED

OCT 12 1984

If additional space is needed use Page 2 FROM CONFIDENTIAL

Report of all strings set — surface, intermediate, production, etc.							
CASING RECORD (New) or (Used)							
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12¼"	8 5/8"	24#	1677'	lite class A	400 250	3% cc, 2% gel 3% cc, 2% gel
LINER RECORD				PERFORATION RECORD			
Top, ft.	Bottom, ft.	Sacks cement		Shots per ft.	Size & type	Depth interval	
TUBING RECORD							
Size	Setting depth	Packer set at					
ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD							
Amount and kind of material used						Depth interval treated	
Date of first production				Producing method (flowing, pumping, gas lift, etc.)			
				Gravity			
Estimated Production - I.P.	Oil	Gas	Water	Gas-oil ratio		CFPS	
bbls.		MCF		%		bbls.	
Disposition of gas (vented, used on lease or sold)				Perforations			

State Geological Survey
WICHITA BRANCH

CONFIDENTIAL

ACO-1 WELL HISTORY
SEC. 23 TWP. 32S RGE. 31W (W)

TWO (Side One)
OPERATOR F & M OIL CO., INC. LEASE NAME Fieser "A"

FILL IN WELL LOG AS REQUIRED: WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p>DST#1 4425-4445', Top Lansing 30-60-45-90, stg blow to btm of bucket in 12" on 1st opn, stg blow to btm of bucket in 15" on 2nd opn, rec 100' GIP, 925' MW w/a slight show of oil, chl. 77,000 ppm, IHP 2081#, FHP 2041#, IFP 118-306#, FFP 335-442#, ISIP 1903#, FSIP 1893#, BHT 114'.</p>				
<p>DST#2 5138-5184', Marmaton 30-60-45-90, gd blow off btm of bucket in 14" on 1st opn, gd blow off btm of bucket in 17" on 2nd opn, rec 840' SMW, IFP 108-304#, ISIP 1611#, FFP 340-434#, FSIP 1590#, HP's 2602-2580#.</p>				
<p>DST#3 5518-5549', Morrow 40-60-30-60, fr blow surging 3 inches into wtr on 1st opn, vry wk blow & almost died in 30" on 2nd opn, rec 60' mud, IFP 43-43#, ISIP 72#, FFP 50-50#, FSIP 65#.</p>				
<p>DST#4 5673-5733', Chester Sd 30-60-45-90, stg blow off btm of bucket in 2" on both opns, rec 130' mud, IFP 79-88#, ISIP 217#, FFP 98-98#, FSIP 316#.</p>				

RELEASED

OCT 12 1944

FROM CONFIDENTIAL

RECEIVED
STATE CORPORATION COMMISSION
OCT 11 1944
CONSERVATION DIVISION
Wichita, Kansas