

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6566 EXPIRATION DATE 6-30-83

OPERATOR LEBEN OIL CORPORATION API NO. 15-175-20100-0002

ADDRESS P.O. Box 535528 COUNTY SEWARD

TULSA, OKLAHOMA 74153 FIELD MASSONI, N.E.

** CONTACT PERSON DREW TYLER PHONE 1 (800) 331-5552 PROD. FORMATION MARMATON

PURCHASER PERMIAN CORPORATION LEASE MANKA

ADDRESS P.O. BOX 1183 WELL NO. 1

HOUSTON, TEXAS 77001 WELL LOCATION 150' NE OF CNW NW

RECOMPL. BECKMAN WELL SERVICE 510 Ft. from N Line and

CONTRACTOR CONTRACTOR ADDRESS N/A 660 Ft. from W Line of

the NW (Qtr.) SEC 25 TWP 32S RGE 31 (W).

PLUGGING N/A WELL PLAT (Office Use Only)

CONTRACTOR CONTRACTOR ADDRESS

TOTAL DEPTH 6130 PBD 5840

SPUD DATE * 8/5/82 DATE COMPLETED 2-8-83

ELEV: GR 2776 DF 2784 KB 2786

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE (C-15801)

Amount of surface pipe set and cemented 1580' 225 sxs DV Tool Used? STAGE COLLAR @ 3292'

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion OIL. Other completion _____ NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

* THIS IS DATE RECOMPLETION COMMENCED. -

A F F I D A V I T

Drew Tyler, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Drew Tyler (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 15 day of APRIL 1983

19__

Linda G. Iott (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 8/22/85

RECEIVED STATE CORPORATION COMMISSION LINDA G. IOTT

4-18-83

** The person who can be reached by phone regarding questions concerning this information.

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR

LEBEN OIL CORPORATION

LEASE

MANKA

SEC. 25 TWP. 32S RGE. 31 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 7

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run. <input type="checkbox"/> Check if samples sent to Geological Survey				
SURFACE		733		
SAND & RED BED		935		
RED BED		1575		
ANHYDRITE		1590		
GYP & SHELLS		2103		
SHALE & SHELLS		2463		
LIME & SHALE		3176		
LIME		3281		
LIME & SHALE		3504		
LIME		3701		
LIME & SHALE		4172		
LIME		4179		
LIME & SHALE		4445		
LIME		6130		
RTD		6130		

If additional space is needed use Page 2,

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Spcks	Type and percent additives
SURFACE	12 1/4	8 5/8	24	1580	50/50 POZ	225	6% GEL 2% C.C.
PROD.	7 7/8	5 1/2	14	4473	50/50 POZ	150	2% GEL 15 lb. MUD FLUSH
LINER	4 3/4	4 1/2	11.35	6130	50/50 POZ	400	10% SALT
					CLASS H	25	.5% HALAD 56. MORELO

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
4080	6130	425	2	3 1/8" CSG GUN	5142-50
TUBING RECORD					
Size	Setting depth	Packer set at			
2 3/8	5222	NONE			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
1500 GAL 15% NE HCL. FLUSH W/2% KCL WTR.	5142-50
CIBP @ 5850'	

Date of first production * 2/8/83	Producing method (flowing, pumping, gas lift, etc.) PUMPING	Gravity 36.4
Estimated Production -I.P. Oil 17 bbls.	Gas 0 MCF	Water % 27 bbls. CFPB
Disposition of gas (vented, used on lease or sold) USED ON LEASE		Perforations 5142-50