

CONFIDENTIAL

STATE CORPORATION COMMISSION OF KANSAS **KCC**
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

FEB 11

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Operator: License # 30444

Name: Charter Production Company

Address 224 E. Douglas

Suite 400

City/State/Zip Wichita, KS 67202

Purchaser: _____

Operator Contact Person: Jerald Rains

Phone (316) 263-4906

Contractor: Name: Zenith Drilling Corporation

License: 5141

Wellsite Geologist: Chuck Schmaltz

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SIOV Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSV, Expl., Cathodic, etc)

1/5/94 TURNED OPERATIONS OVER TO AMOCO PRODUCTION

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD

Plug Back _____ PBTB

Commingled _____ Docket No. _____

Dual Completion _____ Docket No. _____

Other (SWD or Inj?) _____ Docket No. _____

12-22-93 1-4-94 1-5-94
Spud Date Date Reached TD Completion Date

API NO. 15- 175-21366-0000

County Seward

C NE NE Sec. 9 Twp. 32S Rge. 33 X E W

4620 Feet from S/W (circle one) Line of Section

660 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE, SE, NW or SW (circle one)

Lease Name Specht **RELEASED**

Field Name Wildcat **MAY 24 1995**

Producing Formation NA

Elevation: Ground 2871 **FROM CONFIDENTIAL**

Total Depth 6015' PBTB _____

Amount of Surface Pipe Set and Cemented at 38jts, 1708 Feet

Multiple Stage Cementing Collar Used? _____ Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan by 2-20-94
(Data must be collected from the Reserve Pit)

Chloride content 1500 ppm Fluid volume 1500 bbls

Dewatering method used Evaporation & Deflocculation

Location of fluid disposal if hauled offsite: _____

Operator Name _____ **2-11-94 RECEIVED KANSAS CORPORATION COMMISSION**

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. FEB 31 1994 Rng. _____ E/W

County _____ Docket No. _____ **CONSERVATION DIVISION WICHITA, KS**

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Jerald W. Rains

Title Operations Manager Date 2/10/94

Subscribed and sworn to before me this 10th day of February, 19 94

Notary Public Nancy Kandt

Date Commission Expires 2/4/96

NANCY KANDT
NOTARY PUBLIC
STATE OF KANSAS
My Appt Exp Feb 4, 1998

K.C.C. OFFICE USE ONLY		
F	<input checked="" type="checkbox"/>	Letter of Confidentiality Attached
C	<input checked="" type="checkbox"/>	Wireline Log Received
C	<input checked="" type="checkbox"/>	Geologist Report Received
Distribution		
<input checked="" type="checkbox"/>	KCC	<input type="checkbox"/> SWD/Rep
<input type="checkbox"/>	KGS	<input type="checkbox"/> Plug
<input type="checkbox"/>		<input type="checkbox"/> NEPA
<input type="checkbox"/>		<input type="checkbox"/> Other (Specify)

Operator Name Charter Production Company Lease Name Specht Well # 1

Sec. 9 Twp. 32 Rge. 33

East
 West

County Isward

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INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

List All E.Logs Run:

Microlog, Density, Sonic, Dual Induction & Geologist's Report Log

Log Formation (Top), Depth and Datum Sample

Name ORIGINAL Top Datum

See Geologist's Log

PLEASE KEEP ALL INFORMATION CONFIDENTIAL

CASING RECORD

New Used

Report all strings set-conductor, surfaces, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface casing	12 1/4"	8 5/8"	24#	1708'	585 Hal Lite 200 CL		2%CC

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

PERFORATION RECORD - Bridge Plugs Set/Type
Specify Footage of Each Interval Perforated

Acid, Fracture, Shot, Cement Squeeze Record
(Amount and Kind of Material Used) Depth

Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth

TUBING RECORD

Size Set At Packer At Liner Run Yes No

Date of First, Resumed Production, SWD or Inj. Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled



FEB 11

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DATE 12-26-88
TICKET NO. 57455-5

JOB LOG FORM 2013 R-4

CUSTOMER *Charter Prod.* WELL NO. *1-9* LEASE *Specht* JOB TYPE *8 3/4 S.P.*

CHART NO.	TIME	RATE (BPM)	VOLUME (TBD) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1100							Called-out — Res 1500 hrs
	1330							on loc. — Drilling SAFETY MEETING Rig-up — work on trk.
	1645							RELEASED MAY 24 1995 Run csg.
	1800							FROM CONFIDENTIAL Hook-up to csg.
	1809							Hook-up to cnt.
	1811	6-7	218.8					0/200 Pump lead cnt @ 12.3
	1842	6	47					250 Pump tail cnt @ 14.8
	1848	6-0						25% Shut down — Drop plug
	1850	6-7	105.8					0/900 Pump Displ. — wash-up take
	1904	7-2						100% Reduce RATE — 9588k in
	1909	2						600 Plug land — Differential on plug @ 20
	1912							80% Release press. — float didn't hold
	1914							0/800 Press-up — float didn't hold 0/900 Press-up — shut-in Cement to surface
								Thanks Tom & CREW

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RECEIVED
KANSAS CORPORATION COMMISSION

ORIGINAL

FEB 11 1994

CONSERVATION DIVISION
WICHITA, KS

Projected depth: 6100' St. Louis



HALLIBURTON

HALLIBURTON ENERGY SERVICES

CONFIDENTIAL

TICKET CONTINUATION

COPY

TICKET
No. 574655

D.6

FORM 1911 R-9

CUSTOMER CHARTER PRODUCTION	WELL Speck	DATE 12-26-93	PAGE OF 2 2
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PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	WELL		UNIT PRICE		AMOUNT
		LOC	ACCT	DF		QTY.	U/M	QTY.	U/M	
504-050	516.00265				Premium Plus Cement	200	sk		9.22	1844.00
504-120					Halliburton Light Cement	585	sk		8.21	4802.85
504-050	516.00265									
506-105	516.00286									
506-121	516.00259									
507-210	890.50071				Flocele 3/4#W/ 785	196	lb		1.40	274.40
509-406	890.50812				Calcium Chloride 28W/ 785	14	sk		28.25	395.50
500-207					SERVICE CHARGE			CUBIC FEET 826	1.35	1115.10
500-306					MILEAGE CHARGE	TOTAL WEIGHT 74065	LOADED MILES 33	TON MILES 1222.0725	2160	1160.97

ORIGINAL

RELEASED
MAY 2 4 1995
FROM CONFIDENTIAL

RECEIVED
KANSAS CORPORATION COMMISSION
FEB 11 1994
CONSERVATION DIVISION
WICHITA, KS

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KCC

FEB 10 '94 03:06PM HALLIBURTON LIBERAL