

ORIGINAL

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
 OIL & GAS CONSERVATION DIVISION
 WELL COMPLETION OR RECOMPLETION FORM
 ACO-1 WELL HISTORY
 DESCRIPTION OF WELL AND LEASE

Operator: License # 4549
 Name Anadarko Petroleum Corporation
 Address P.O. BOX 351
 City/State/Zip Liberal, Kansas 67905-0351

Purchaser NA

Operator Contact Person M. L. Pease
 Phone (316) 624-6253

Contractor: License # 5842
 Name Gabbert-Jones, Inc.

Wellsite Geologist Mike Dodge
 Phone

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas InJ Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWG: old well Info as follows:
 Operator
 Well Name
 Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
 Spud Date Date Reached TD Completion Date
11/12/87 11/23/87 12/31/87
 Total Depth PBTD
5810 5667

Amount of Surface Pipe Set and Cemented at 1529 feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set 2878 feet
 If alternate 2 completion, cement circulated
 from _____ feet depth to _____ w/ _____ SX cmt
 Cement Company Name
 Invoice #

API NO. 15-175-20-279-0000
 County Seward
 Sec 5 Twp 32S Rge 33 East West

660 Ft North from Southeast Corner of Section
4620 Ft West from Southeast Corner of Section
 (Note: Locate well in section plat below)

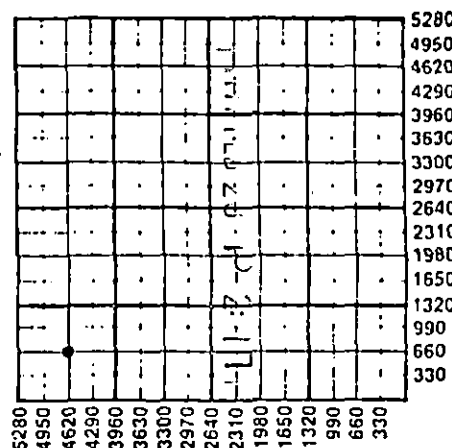
Lease Name MORGAN "H" Well # 1

Field Name Morgan Prospect

Producing Formation Chester

Elevation: Ground 2800' KB

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
 Docket # NA Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
 Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West

Other (explain) Contractor furnished wtr (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

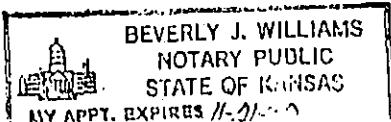
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature M. L. Pease
 Title Division Production Manager Date 1/21/88

Subscribed and sworn to before me this 21st day of January 1988
 Notary Public Beverly J. Williams

Date Commission Expires December 21, 1990

K.C.C. OFFICE USE ONLY		
F	Letter of Confidentiality Attached	
C	Wireline Log Received	
C	Drillers Timelog Received	
Distribution		
<input type="checkbox"/>	KCC	<input type="checkbox"/> SWD/Rep <input type="checkbox"/> NGPA
<input type="checkbox"/>	KGS	<input type="checkbox"/> Plug <input type="checkbox"/> Other
(Specify)		



ORIGINAL

SIDE TWO

Operator Name ... Anadarko Petroleum Corporation ... Lease Name ... MORGAN "H" ... Well # ... 1

Sec. 5 ... Twp. 32S ... Rge. 33 ... East West ... County ... Seward

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken [X] Yes [] No
Samples Sent to Geological Survey [X] Yes [] No
Cores Taken [] Yes [X] No

Formation Description
[] Log [X] Sample

DST #1 5512 to 5537 (L. Morrow)
30-60-60-120, recovered 80' drlg mud, no gas
IHP 2518.8 psi
IFP 58.9 psi to 117.7 psi
ISIP 205.9 psi
FFP 44.2 psi
FSIP 367.7 psi
FHP 2547.6 psi
Sampler recovery -2420 cc drlg mud
BHT 120°F

Table with 3 columns: Name, Top, Bottom. Rows include Sand, Redbed; Redbed, Gyp, Anhy; Anhy, Shale; Shale; Shale, Lime; Lime, Shale; DST #1; Lime; TD.

CASING RECORD, PERFORATION RECORD, TUBING RECORD, Date of First Production, Producing Method, Estimated Production Per 24 Hours

METHOD OF COMPLETION Production Interval

Disposition of gas: [] Vented [] Open Hole [X] Perforation [X] Sold (WOPL) [] Other (Specify) ... 5559-5566