

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1, WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5181  
Name DONALD C. SLAWSON  
Address 200 Douglas Building  
City/State/Zip Wichita, Kansas 67202

Purchaser Inland Purchasing & Transportation

Operator Contact Person Bill Horigan  
Phone (316) 263-3201

Contractor: License # 5656  
Name R.H.A., Inc.

Wellsite Geologist Jeff Stewart  
Phone (316) 263-3201

- Designate Type of Completion
- New Well     Re-Entry     Workover
- Oil     SWD     Temp Abd  
 Gas     Inj     Delayed Comp.  
 Dry     Other (Core, Water Supply etc.)

If OWWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  
 Mud Rotary     Air Rotary     Cable

8/23/85    9/4/85    9/28/85  
Spud Date    Date Reached TD    Completion Date

3760'    3710'  
Total Depth    PBTD

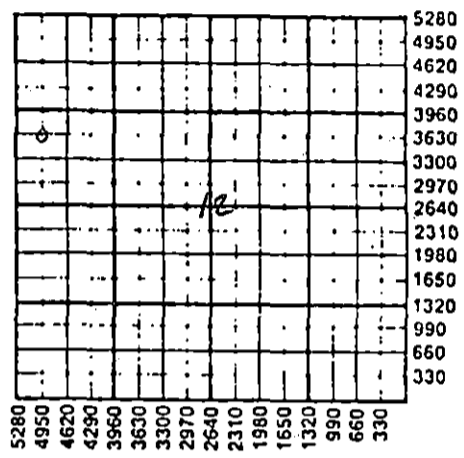
Amount of Surface Pipe Set and Cemented at 220 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set.....feet  
If alternate 2 completion, cement circulated from.....feet depth to.....w/.....SX cmt

API NO. 15-173-20,731-0000  
County Sedgwick  
NW SW NW Sec. 12 Twp. 29S Rge. 1  East  West

3630 Ft North from Southeast Corner of Section  
4950 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

Lease Name Loger C Well # 1  
Field Name Unnamed Fenster  
Producing Formation Mississippi

Elevation: Ground 1288 KB 1295  
Section Plat



WATER SUPPLY INFORMATION  
Disposition of Produced Water:  Disposal  Repressuring  
Docket #

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #

Groundwater.....Ft North from Southeast Corner (Well) .....Ft West from Southeast Corner of Sec Twp Rge  East  West

Surface Water.....Ft North from Southeast Corner (Stream, pond etc).....Ft West from Southeast Corner Sec Twp Rge  East  West

Other (explain)..... (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.  
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.  
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature W. R. Horigan  
William R. Horigan  
Title Kansas Operations Manager Date 12/4/85

Subscribed and sworn to before me this 4th day of December 1985  
Notary Public Leslie K. Robinson  
Date Commission Expires 5-27-89

K.C.C. OFFICE USE ONLY

Letter of Confidentiality Attached  
 Wireline Log Received  
 Drillers Time Log Received

Distribution

KCC     SWD/Rep     NGPA  
 KGS     Plug     Other (Specify)



# CONFIDENTIAL

SIDE TWO

Operator Name Donald C. Slawson Lease Name Loger C Well # 1

Sec. 12 Twp. 29S Rge. 1  East  West County Sedgwick

## WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

DST #1 3279-3327', 30-60-45-75, OBOB 1",  
 GTS 30", Rec: 1472' TF, 1348' of Mdy oil,  
 124' VH&S L WCMO, IFP 79-226, FFP 256-433  
 ISIP 1672, FSIP 1662, HP 1740-1731  
 DST #2 3584-3703', 30-60-45-75, BOBOB in 20'  
 Rec: 77' GIP, 667' GsliOCM (3-5% O, NW)  
 IFP 31-240, FFP 251-376, ISIP 1428,  
 FSIP 1418, HP 2015-1952

Name	Top	Bottom
KC	2737	(-1442)
ST	2848	(-1553)
BKC	2934	(-1639)
MARM	3013	(-1718)
CK	3184	(-1889)
MISSLM	3271	(-1976)
MISSDO	3288	(-1993)
KIND	3590	(-2295)
SIMP	3660	(-2365)
'B' SD	3673	(-2378)
'C' SD	3695	(-2400)
ARB	3728	(-2433)
LTD	3759	(-2464)
RID	3760	(-2465)

**RELEASED**

JAN 13 1988

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used				FROM CONFIDENTIAL			
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	220'	60/40poz	150	3% cc.
Production	7 7/8"	4 1/2"	10.5#	3756'	50/50poz	250	18% salt, 3/4% CFR2
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
2	3288'-3311'			500 gal. FE 28%		3288'	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Size		Set At		Packer at			
2 3/8"		3291'					
Date of First Production		Producing Method					
9/28/85		<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
160 Bbls		20 MCF	90 Bbls	CFPB	41°		

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) ..... 3288'-3311'  
 Used on Lease  Dually Completed ..  
 Commingled