

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5181  
Name DONALD C. SLAWSON  
Address 200 Douglas Building  
City/State/Zip Wichita, Kansas 67202

Purchaser

Operator Contact Person Bill Horigan  
Phone (316) 263-3201

Contractor: License # 5656  
Name R.R.A., Inc.

Wellsite Geologist Jeff Stewart  
Phone (316) 263-3201

Designate Type of Completion

- New Well  Re-Entry  Workover
- Oil  SWD  Temp Abd
- Gas  Inj  Delayed Comp.
- Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

- Mud Rotary  Air Rotary  Cable

9/22/85 10/4/85 N/A  
Spud Date Date Reached TD Completion Date  
3900' 3900'  
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 208 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set.....feet  
If alternate 2 completion, cement circulated  
from.....feet depth to.....w/.....SX cmt

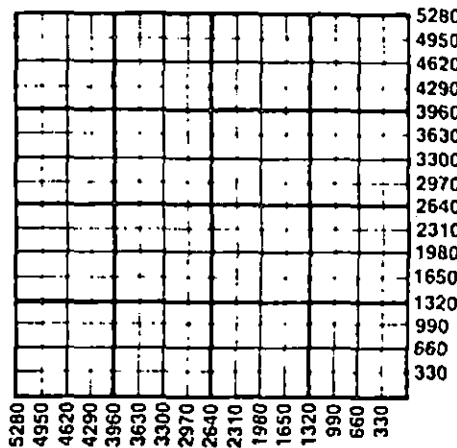
API NO. 15-173-20,742-0000  
County Sedgwick  
NE SE NW Sec. 12 Twp. 29 Rge. 1  East  West

3630 Ft North from Southeast Corner of Section  
2970 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

Lease Name Loger C Well # 3  
Field Name Unnamed

Producing Formation

Elevation: Ground 1289 KB 1295  
Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  Repressuring  
Docket #

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #

- Groundwater.....Ft North from Southeast Corner (Well) .....Ft West from Southeast Corner of Sec Twp Rge  East  West
- Surface Water.....Ft North from Southeast Corner (Stream, pond etc).....Ft West from Southeast Corner Sec Twp Rge  East  West
- Other (explain)..... (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.  
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.  
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature W.R. Horigan  
William R. Horigan  
Title Kansas Operations Manager Date 10/16/85

Subscribed and sworn to before me this 16th day of October 1985  
Notary Public Leslie K. Robinson  
Date Commission Expires 5-27-89



K.C.C. OFFICE USE ONLY  
 Letter of Confidentiality Attached  
 Wireline Log Received  
 Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)  
RECEIVED  
STATE CORPORATION COMMISSION

Form ACO-1 (7-84)  
OCT 23 1985  
15-23-85  
CONSERVATION DIVISION  
Wichita, Kansas

# CONFIDENTIAL

SIDE TWO

Operator Name Donald C. Slawson Lease Name Loger C Well # 3

Sec. 12 Twp. 29S Rge. 1  East  West County Sedgwick

## WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

DST #1 3258-3270' 30-262-45-75  
 BOBOB Imm. GTS 31", Rec. 10' SGM  
 IFP 31-42, FFP 21-21, ISIP 1648, FSIP 1512  
 HP 1816-1774  
 DST #2 3270-3291 30-60-45-75  
 Wk blw bldg to 4", IFP 21-42, FFP 63-84,  
 ISIP 1512, FSIP 1480, HP 1711-1669  
 DST #3 3615-3737 30-60-45-75  
 Wk blw built to 5" IO, 7" FO  
 Rec: 400' Md N/S, IFP 21-84, FFP 84-209,  
 ISIP 1397, FSIP 1397, HP 2003-1909

Name	Top	Bottom
KC	2734	(-1439)
ST	2843	(-1548)
BKC	2929	(-1634)
MARM	3011	(-1716)
CK	3178	(-1883)
MISS	3254	(-1959)
KIND	3612	(-2317)
SIMP	3680	(-2385)
BSD	3693	(-2398)
CSD	3716	(-2420)
ARB	3747	(-2452)
LTD	3784	(-2489)
RTD	3900	(-2605)

**RELEASED**

FEB 11 1988

FROM CONFIDENTIAL

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23 #	208'	60/40poz	175	3% CC
Production	7 7/8"	4 1/2"	10.5#	3751 1/2'	50/50poz	175	18% S, .75% CFR-2
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
OH	3751 1/2' - 3900'						
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
	Size 2 3/8"	Set At 3725'	Packer at 3725'				
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
SWDW							
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....  
 Used on Lease  Dually Completed .....  
 Commingled .....