

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5181  
Name Slawson, Donald C.  
Address 200 Douglas Building  
City/State/Zip Wichita, Kansas 67202

Purchaser Inland Purchasing & Transportation

Operator Contact Person Bill Horigan  
Phone (316) 263-3201

Contractor: License # 5381  
Name Big Springs Drilling, Inc.

Wellsite Geologist Jeff Stewart  
Phone 262-3201

- Designate Type of Completion
- New Well     Re-Entry     Workover
- Oil     SWD     Temp Abd
- Gas     Inj     Delayed Comp.
- Dry     Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator .....

Well Name .....

Comp. Date ..... Old Total Depth.....

WELL HISTORY

Drilling Method:

Mud Rotary     Air Rotary     Cable

8-30-85	9-6-85	9/20/85
Spud Date	Date Reached TD	Completion Date
3625'	3583'	
Total Depth	PBTD	

Amount of Surface Pipe Set and Cemented at 217 feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set.....feet

if alternate 2 completion, cement circulated from.....feet depth to.....w/.....SX cmt

API NO. 15-..... 173 - 20,733 - 0000

County..... Sedgwick

SE.. NW.. NE.. SW.. Sec 12.. Twp. 29S.. Rge. 1W..  East  West

4290 Ft North from Southeast Corner of Section

4290 Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)

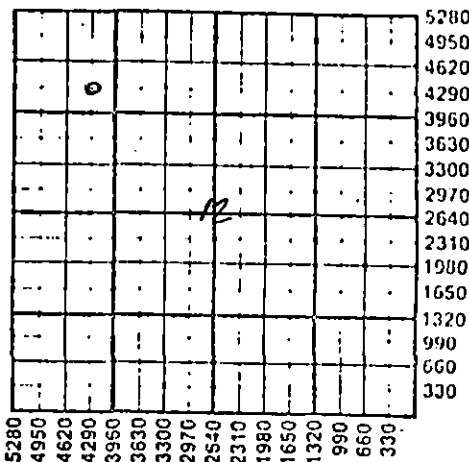
Lease Name..... Fenster "C"..... Well #.. 2.....

Field Name..... Fenster.....

Producing Formation..... Mississippi.....

Elevation: Ground..... 1291..... KB..... 1296

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  Reinjecting

Docket # .....

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water: Water Well

Division of Water Resources Permit # T-85-796

Groundwater..... 4340 Ft North from Southeast Corner (Well) ..... 4240 Ft West from Southeast Corner of Sec 12 Twp 29S Rge 1W  East,  West

Surface Water..... Ft North from Southeast Corner (Stream, pond etc)..... Ft West from Southeast Corner Sec Twp Rge  East  West

Other (explain)..... (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature William R. Horigan  
Title Kansas Operations Manager

Subscribed and sworn to before me this 12th day of December 1985

Notary Public Leslie K. Robinson  
Date Commission Expires 5/27/89

LESLIE K. ROBINSON  
NOTARY PUBLIC  
STATE OF KANSAS  
My Appt. Exp. 5-27-89

K.C.C. OFFICE USE ONLY

Letter of Confidentiality Attached

Wireline Log Received

Drillers Timelog Received

Distribution

KCC     SWD/Rop     NCPA

KGS     Plug     Other (Specify)

Sec. 12, Twp. 29S, Rge. 1W

# CONFIDENTIAL

SIDE TWO

Operator Name ..... Donald C. Slawson - Oil Producer ..... Lease Name ..... Fenster "C" ..... Well # ..... 2

Soc. .... 12 ..... Twp. .... 29S ..... Rgo. .... 1W ..... County ..... Sedgwick

East  
 West

## WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

DST #1 3280-3315', 30-60-45-75, BOBOB in 3' I.O. OBOB 1' FO, Rec: 200' GIP, Vry Gsy OCM (30%O, 70%M, NW), IFP 39-79, FFP 79-118, ISIP 1565', FSIP 1482, HP 1799-1740

Name	Top	Bottom
KC	2745	(-1449)
ST	2855	(-1559)
BKC	2944	(-1648)
MARM	3016	(-1720)
CK	3193	(-1897)
MISS	3272	(-1976)
KIND	3615	(-2319)
LTD	3615	(-2319)
RTD	3625	(-2329)

**RELEASED**

JAN 15 1988

FROM CONFIDENTIAL

CASING RECORD  Now  Used  
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	217'	Common	150 SX	2% gel 3% ccl
Production	7 7/8"	4 1/2"	10.5#	3614'	50/50poz Neat	200	18% salt .75%

CFS-2

PERFORATION RECORD  
 Shots Per Foot | Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth

2	3274-3281'	1200 gal. 28% FE	3274-81'
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TUBING RECORD  
 Size 2 3/8" | Set At 3286' | Packer at None | Liner Run  Yes  No

Date of First Production 9/25/85 | Producing Method  Flowing  Pumping  Gas Lift  Other (explain).....

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
15 Bbls	TSTM MCF	13 Bbls	CFFB	41°	

METHOD OF COMPLETION | Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) ..... 3274-81'.....  
 Used on Lease  Dually Completed  Conmingled