

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5181
Name Donald C. Slawson - Oil Producer
Address 200 Douglas Building
City/State/Zip Wichita, Kansas 67202

Purchaser Inland Crude Purchasing & Trans.

Operator Contact Person Bill Horigan
Phone (316) 263-3201

Contractor: License # 5381
Name Big Springs Drilling, Inc.

Wellsite Geologist Jeff Stewart
Phone 263-3201

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
9-7-85 9/14/85 10/16/85
Spud Date Date Reached TD Completion Date
3810' 3757'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 218' feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15-173-20,735-0000

County Sedgwick

SE SW NW Soc 12 Twp 29S Rge 1W East West

2970 Ft North from Southeast Corner of Section
4390 Ft West from Southeast Corner of Section

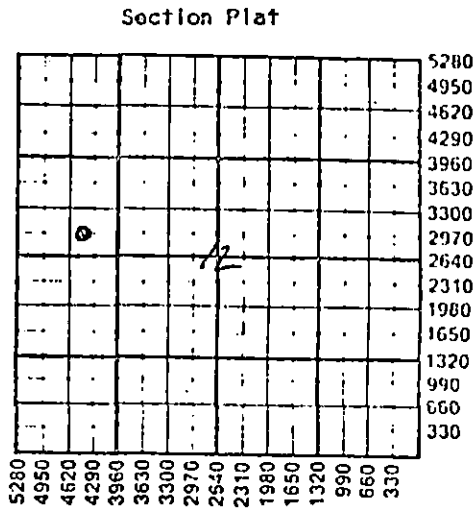
(Note: Locate well in section plat below)

Lease Name Loger "C" Well # 2

Field Name Unnamed Fenster

Producing Formation Mississippi

Elevation: Ground 1290' KB 1296



WATER SUPPLY INFORMATION
Disposition of Produced Water: Disposal Not available
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717
Source of Water: Existing water well
Division of Water Resources Permit #

Groundwater.....Ft North from Southeast Corner (Well)Ft West from Southeast Corner of Soc Twp Rge East West
 Surface Water.....Ft North from Southeast Corner (Stream, pond etc).....Ft West from Southeast Corner Soc Twp Rge East West
 Other (explain)..... (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature William R. Horigan
Title Kansas Operations Manager Date 11/26/85

Subscribed and sworn to before me this 26th day of November 1985
Notary Public Leslie K. Robinson

Date Commission Expires 5/27/89

LESLIE K. ROBINSON
NOTARY PUBLIC
STATE OF KANSAS
My Appl. Exp. 5-27-89

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Time Log Received
Distribution
 KCC SWD/Rop NCPA
 KCS Plug Other (Specify)

Sec 12 Twp 29S Rge 1W

CONFIDENTIAL

SIDE TWO

Operator Name Donald C. Slawson - Oil Producer Lease Name Loger "C" Well # 2

Sec. 12 Twp. 29S Rge. 1W East West County Sedgwick

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 3295-3313, 30-60-45-75, 3' in 30,
 Rec: 30' GIP, 145' TF, 3' CO, 115' WM,
 30' M, IFP 30-59, FFP 69-99, ISIP 1652,
 FSIP 1643, HP 1740-1760

Name	Top	Bottom
KC	2750	(-1457)
ST	2864	(-1571)
BKC	2953	(-1660)
MARM	3035	(-1742)
CK	3206	(-1913)
MISS	3293	(-2000)
KIND	3644	(-2351)
SIMP	3713	(-2420)
ARB	3780	(-2487)
LTD	3810	(-2517)

RELEASED

FEB 11 1960

FROM CONFIDENTIAL

CASING RECORD <input checked="" type="checkbox"/> Now <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	218'	Common	150 SX	2% gel 3%cc1
Production	7 7/8"	4 1/2"	10.5#	3808'	50/50poz	225sx	18% salt, 3/4%CFR2
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
2	3296-3310			500 gal. MOD 202		3296-3310	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First Production		Size		Set At		Packer at	
10/7/85		2 3/8"		3290'		N/A	
Date of First Production		Producing Method					
10/7/85		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
20 Bbls		0 MCF	81 Bbls	N/A	CFR2	42°	

METHOD OF COMPLETION

Production Interval

Disposition of gas: Ventd Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed Coningled

3296-3310'
