SIDE ONE

5

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

50'

API NO. 15-173-20,787-0000

County Sedgwick

E of W/2 NE NW Sec. 1 Twp. 29 Rge. 1 __ East X West

4620 Ft North from Southeast Corner of Section
3580 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name Love "H" Well # 1

Field Name

Producing Formation

Elevation: Ground 1293' KB 1298'

Operator: License # 5181
Name Donald C. Slawson Oil Producer
Address 200 Douglas Bldg., 104 S. Broadway
City/State/Zip Wichita, KS 67202

Purchaser

Operator Contact Person Bill Horigan
Phone 316-263-3201

Contractor: License # 5107
Name H-30, Inc.

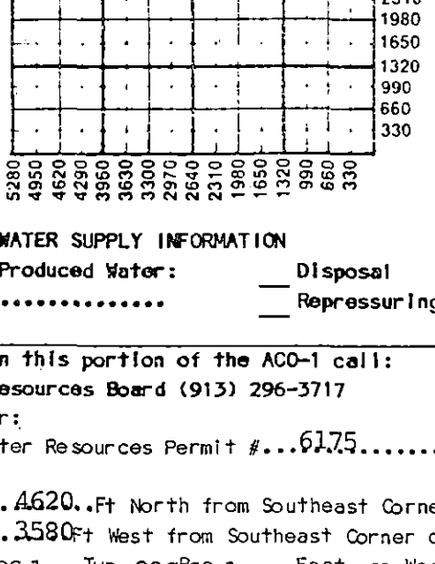
Wellsite Geologist Jeff Stewart
Phone

Designate Type of Completion
X New Well __ Re-Entry __ Workover

__ Oil __ SWD __ Temp Abd
__ Gas __ Inj __ Delayed Comp.
X Dry __ Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

Section Plat




WELL HISTORY

Drilling Method:
X Mud Rotary __ Air Rotary __ Cable

| 12-27-86 | 1-2-87 | 1-2-87 |
|---|---|---|
| Spud Date | Date Reached TD | Completion Date |

| 3765' | |
|---|---|
| Total Depth | PBTD |

Amount of Surface Pipe Set and Cemented at 219 feet
Multiple Stage Cementing Collar Used? __ Yes X No
If yes, show depth set feet
If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt
Cement Company Name
Invoice #

WATER SUPPLY INFORMATION

Disposition of Produced Water: __ Disposal
Docket # __ Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717
Source of Water:
Division of Water Resources Permit # 6175

X Groundwater 4620 Ft North from Southeast Corner
(Well) 3580 Ft West from Southeast Corner of
Sec 1 Twp 29S Rge 1 __ East X West

__ Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge __ East __ West

__ Other (explain)
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature W R Horigan
William R. Horigan
Title Kansas Operations Manager Date 1-14-87

RECEIVED
STATE CORPORATION COMMISSION
JAN 16 1987

Subscribed and sworn to before me this 16th day of January, 19
Notary Public Elizabeth B. Cochran
Date Commission Expires
Wichita Kansas

ELIZABETH COCHRAN
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 7-8-90

1-28-87

K.C.C. OFFICE USE ONLY
F ✓ Letter of Confidentiality Attached
C ✓ Wireline Log Received
C __ Drillers Timelog Received
Distribution
✓ KCC __ SWD/Rep __ NGPA
✓ KGS __ Plug __ Other (Specify)

Sec. 1 Twp. 29 Rge. 1 (E)

Form ACO-1 (5-86)

SIDE TWO

CONFIDENTIAL

Operator Name Donald C. Slawson Oil Producer Lease Name Love "H" Well # 1

Sec. 1 Twp. 29S Rge. 1 ☐ East ☒ West County Sedgwick

## WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No
Samples Sent to Geological Survey ☒ Yes ☐ No
Cores Taken ☐ Yes ☒ No

DST #1: 3571-3695 (SIMP)
30-20-20-20 Wk. bl. died. Rec. 3' Mud n/s.
IFP: 21-21, FFP: 21-21, ISIP: 356,
FSIP: 272.

Formation Description
☐ Log ☒ Sample

| Name | Top | Bottom |
|---|---|---|
| Sand | 0 | 80' |
| Shale and Sand | 80' | 190' |
| Shale and Lime | 190' | 263' |
| Shale, Sand and Lime | 263' | 655' |
| Shale and Lime | 655' | 1,233' |
| Lime and Shale | 1,233' | 3,765' |
| Rotary Total Depth | | 3,765' |

RELEASED
FEB 15 1989
FROM CONFIDENTIAL

CASING RECORD ☒ New ☐ Used
Report all strings set-conductor, surface, intermediate, production, etc.

| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs/Ft. | Setting Depth | Type of Cement | #Sacks Used | Type and Percent Additives |
|---|---|---|---|---|---|---|---|
| Surface | 12-1/4" | 8-5/8" | 20# | 219' | 60/40 Poz | 200 | 3% cc 2% gel |

PERFORATION RECORD

| Shots Per Foot | Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|---|---|---|---|
| | | | |

TUBING RECORD Size Set At Packer at Liner Run ☐ Yes ☐ No

Date of First Production | Producing Method ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (explain)

| | Oil | Gas | Water | Gas-Oil Ratio | Gravity |
|---|---|---|---|---|---|
| Estimated Production Per 24 Hours | Bbls | MCF | Bbls | CFPB | |

METHOD OF COMPLETION — Production Interval

Disposition of gas: ☐ Vented ☐ Sold ☐ Used on Lease
☐ Open Hole ☐ Perforation
☐ Other (Specify)
☐ Dually Completed
☐ Commingled