

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5181
Name DONALD C. SLAWSON
Address 200 Douglas Building
City/State/Zip Wichita, Kansas 67202

Purchaser.....

Operator Contact Person Bill Horigan
Phone (316) 263-3201

Contractor: License S656
Name R.R.A.
K.C.K.C.

Wellsite Geologist Jeff Stewart
Phone (316) 263-3201

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If OWNO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth.....

WELL HISTORY

Drilling Method:

- Mud Rotary Air Rotary Cable

9/5/85 9/18/85 9/19/85
Spud Date Date Reached TD Completion Date
3770' PBD
Total Depth

Amount of Surface Pipe Set and Cemented at 215' feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt

API NO. 15-173-20,736-0000

County Sedgwick

SE SW SW Sec 1 Twp 29 Rge 1 East West

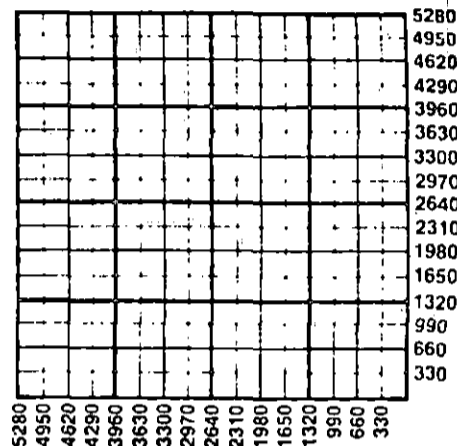
330' Ft North from Southeast Corner of Section
4290' Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name Lipke B Well # 1

Field Name Unnamed

Producing Formation.....

Elevation: Ground 1291 KB 1298
Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #.....
 Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West
 Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West
 Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature William R. Horigan
Title Kansas Operations Manager Date 10/2/85

Subscribed and sworn to before me this 2nd day of October 1985

Notary Public Leslie K. Robinson

Date Commission Expires 5-27-89

LESLIE K. ROBINSON
NOTARY PUBLIC
STATE OF KANSAS
My Appl. Exp. 5-27-89

*C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Time Log Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)
RECEIVED
STATE CORPORATION COMM.

Form ACO-1 (7-84)

OCT 18 1985
10-18-85

Sec. 1 Twp. 29 Rge. 1

Operator Name Donald C. Slawson Lease Name Lipke B Well # 1

Sec. 1 Twp. 29S Rge. 1 East West County Sedgwick

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken [X] Yes [] No
Samples Sent to Geological Survey [X] Yes [] No
Cores Taken [] Yes [X] No

DST #1 3286-3349' 30-60-45-75, Wk 1" blow in 20". Rec: 150' sltly GCM w/ TRSO. IFP 39-59, FFP 59-99, ISIP 1682, FSIP 1662 HP 1858-1779
DST #2 3597-3724' 30-60-45-75 OBOB 20" Rec: 30' GIP, 526' TF, 216' SGSOCM(10% G, 7% O, 83% M) 186' GOCM (35% G, 15%O, 50% M) 124' GSOCM (40% G, 5% O, 55%M), IFP 41-154, FFP 154-247, ISIP 1378, FSIP 1358 HP 1895-1875

CONFIDENTIAL

Formation Description [X] Log [] Sample

Table with 3 columns: Name, Top, Bottom. Rows include IAT, KC, ST, BKC, MARM, CK, ER MISS, MISS, KIND, SIMP, BSD, CSD, ARB, RTD, LTD with corresponding depth values.

RELEASED

JAN 15 1988

FROM CONFIDENTIAL

Form sections: CASING RECORD, PERFORATION RECORD, TUBING RECORD, Date of First Production, Producing Method, Estimated Production Per 24 Hours.

METHOD OF COMPLETION

Production Interval

Disposition of gas: [] Vented [] Open Hole [] Perforation [] Sold [] Other (Specify) [] Used on Lease [] Daily Completed [] Commingled