

OWWO by Jay Boy

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2) SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5181 EXPIRATION DATE 06/30/84

OPERATOR DONALD C. SLAWSON API NO. 15-173-20,620-0000

ADDRESS 200 Douglas Building COUNTY Sedgwick

Wichita, Kansas 67202 FIELD _____

** CONTACT PERSON Sherry Kendall PROD. FORMATION _____

PHONE 316-263-3201 Indicate if new pay.

PURCHASER N/A LEASE SEELY 'A'

ADDRESS _____ WELL NO. 1

WELL LOCATION 150' E of SE SW SE

DRILLING SLAWSON DRILLING CO., INC. 330 Ft. from South Line and

CONTRACTOR ADDRESS 200 Douglas Building 1500 Ft. from East Line of (X)

Wichita, Kansas 67202 the SE (Qtr.) SEC 12 TWP 29S RGE 1W (W).

PLUGGING Halliburton Services WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS Box 579

Great Bend, KS 67530

TOTAL DEPTH 3800' PBSD N/A

SPUD DATE Nov. 29, 83 DATE COMPLETED Dec. 10, 83

ELEV: GR 1284 DF 1287 KB 1290

DRILLED WITH (GABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 220' DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion. Other completion. NGPA filing.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

William R. Horigan, being of lawful age, hereby certifies that:

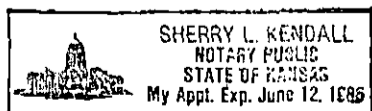
I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

William R. Horigan (Signature)

(Name) William R. Horigan day of February

SUBSCRIBED AND SWORN TO BEFORE ME this 6th

19 84



Sherry L. Kendall (Signature)

(NOTARY PUBLIC)

Sherry L. Kendall

MY COMMISSION EXPIRES: 06/12/86

RECEIVED STATE CORPORATION COMMISSION

FEB 14 1984

CONSERVATION DIV.

** The person who can be reached by phone regarding any questions concerning this information.

2-14-84

Side TWO
OPERATOR

DONALD C. SLAWSON

LEASE NAME SEELY 'A'

SEC 12 TWP 29S RGE 1W (W)

WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc. Top Bottom Name Depth

CONFIDENTIAL

LOG TOPS

Check if no Drill Stem Tests Run.
Check if samples sent Geological Survey.

0 - 225 Sand and shale
225 - 3800 Lime and shale
3800 RTD

KC 2742 (-1452)
STK 2855 (-1565)
BKC 2944 (-1654)
MARM 3023 (-1733)
CHER 3194 (-1904)
MISS LM 3283 (-1993)
DOLO 3287 (-1997)
KIND 3636 (-2346)
'A' SD 3702 (-2412)
'C' SD 3736 (-2446)
ARB 3760 (-2470)
LTD 5298 (-2508)

MAY 23 1986

FROM CONFIDENTIAL

DST #1 3281-3305' (MISS Zn) 30-80-45-75,
Blow off btm of bucket immed. GTS/29'
into I.O. Guaged: 23.3 MCFG 2nd op.
Rec: 50' GCMW (chl 38,000)
IFP 62-144#, ISIP 1635#, FFP 47-41#,
FSIP 1656#, HP 1635-1635#.
DST #2 3305-3320 (MISS Zn) 30-60-45-75,
Blow off btm of bucket 1". Rec: 670'
GIP, 90' TF: 30' Sll Gsy-SOCM (10% G,
10% O, 80% M) 60' SO&GCM (10% O, 20% G,
30% W, 40% M) (chl 74,000)
IFP 21-41#, ISIP 1696#, FFP 21-41#
FSIP 1635#, HP 1452-1412#
DST #3 3617-3715 (SIMP Zn) 30-60-45-75,
Strg blow off btm of bucket both op.
Rec: 1342' GIP, 1647' TF: 1154' CGO,
141' Wtr, 352' Mud, IFP 104-499#,
ISIP 1416#, FFP 457-749#, FSIP 1270#,
HP 1897-1876#.

DST #4 3616-3715 (SIMP Zn) 30-60-45-90,
Strg blow off btm of bucket both op.
Rec: 2135' GIP, 1410' TF: Top stand:
61' SG&SOCM (10% G, 2% O, 88% M),
122' Sll Gsy MSW below circ sub.
Rev: 1227' in truck. Rec: 948' CGO,
114' Wtr, 339' Mud. IFP 135-437#,
ISIP 1207#, FFP 406-649#, FSIP 1134#,
HP 1917-1876#.

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (XXXX)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12 1/4"	8 5/8"	24#	220'	60/40 poz	185 sx	2% gel, 3% cc

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production

Producing method: flowing, pumping, gas lift, etc.

Gravity

Estimated Production-I.P.	Oil	Gas	Water	Gas-oil ratio
	bbls.	bbls.	ACF	CFPB

Disposition of gas (vented, used on lease or sold)

Perforations