

AFFIDAVIT OF COMPLETION FORM

ACO-1

This form shall be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry, SWD, OWWO, injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316)263-3238.

OPERATOR Mobil Oil Corporation
 ADDRESS P. O. Box 5444
Denver, Colorado 80217-5444

API NO. 15-189-20560 - 0000
 COUNTY Stevens
 FIELD Panoma Council Grove

**CONTACT PERSON C. J. Park
 PHONE 303/572-2696

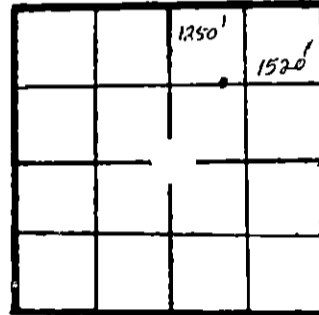
PROD. FORMATION Panoma Council Grove
 LEASE Maud L. Roland

PURCHASER Cities Service Gas Company
 ADDRESS 710 Sutton Pl. Bldg.
209 E. William
Wichita, KS 67202

WELL NO. #4
 WELL LOCATION 23-31S-35W
1250 Ft. from North Line and
1520 Ft. from East Line of
 the SEC. 23 TWP. 31S RGE. 35W

DRILLING CONTRACTOR Earl F. Wakefield, Inc.
 ADDRESS 300 W. Douglas, Suite 500
Wichita, KS 67202

PLUGGING CONTRACTOR ADDRESS _____



WELL PLAT

KCC
 KGS
 MISC _____
 (Office Use)

TOTAL DEPTH 3160' PBD _____
 SPUD DATE 3/16/82 DATE COMPLETED 4/8/82
 ELEV: GR 2958' DF _____ KB 2966'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS _____ (New) / (Used) casing.
CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface Casing	12 1/4"	8 5/8"	24#	633'	Class H Class H	150 150	12% gel + 3% CaCl ₂ , 3% CaCl ₂
Production Casing	7 7/8"	5 1/2"	14#	3155'	Lite Class H	500 150	65-35 Poz, 6% gel + 1/4# 18% salt + .25 TIC, 2% D-45

5-3-82

LINER RECORD		PERFORATION RECORD			
Top ft.	Bottom ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
Wichita, Kansas			2H/Ft		2933/2937
					2938/2942
					2944/2952
TUBING RECORD					
Size	Setting depth	Pecker set at			
2 3/8"	2978.64'		2956/2960		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acidized down 5 1/2" csg. w/3024 gal. L 401	
acid + additives w/60 ball sealers.	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Awaiting Pipeline Connection	Pumping	Awaiting Pipeline Connection
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas
	bbbls.	MCF
		Water %
		Gas-oil ratio
		bbbls.
Disposition of gas (vented, used on lease or sold)	Perforations	
Awaiting Pipeline Connection	2933/2960	

**The person who can be reached by phone regarding any questions concerning this information. A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

Name of lowest fresh water producing stratum _____ Depth _____

Estimated height of cement behind Surface Pipe _____

DV USED? 1-1/2° @ 640', 1-1/4° @ 1790', 1/2° @ 3160'

WELL LOG

Formation Description, Contents, etc.	Top	Bottom	Name	Depth
Surface Sand & Clay	0	570	Chase	2584
Red Bed	570	1050	Council Grove	2906
Shale-Gyp Streaks	1050	1220		
Sand	1220	1485		
Shale & Anhydrite	1485	1850		
Shale	1850	2455		
Shale & Lime	2455	2680		
Lime & Shale	2680	3160		
R.T.D.	3160	3160		

AFFIDAVIT

STATE OF Colorado, COUNTY OF Denver SS,

C. J. Park OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Producing Accounting Supv. (FOR)(OF) Mobil Oil Corporation

OPERATOR OF THE Maud I. Roland Ut. LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. #4 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 8th DAY OF April, 1982, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) C. J. Park

SUBSCRIBED AND SWORN BEFORE ME THIS 28 DAY OF April 1982

Judith A. Olsen
NOTARY PUBLIC

MY COMMISSION EXPIRES: 11-28-84