

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

ORIGINAL

Operator: License # 5003

Name: McCoy Petroleum Corporation

Address 110 S. Main, Suite 500

City/State/Zip Wichita, KS 67202

Purchaser: _____

Operator Contact Person: Roger McCoy

Phone (316) 265-9697

Contractor: Name: Sweetman Drilling, Inc.

License: 5658 **KCC**

Wellsite Geologist: John Hastings **NOV 30**

Designate Type of Completion
 New Well Re-Entry Workover

CONFIDENTIAL

Oil SWD S10W Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back _____ PBTD
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Inj?) _____ Docket No. _____

10-21-93 11-4-93 11-05-93
Spud Date Date Reached TD Completion Date

API NO. 15- 189-21,557-0000 **CONFIDENTIAL**

County Stevens

150' NE of C - NE - NE - Sec. 25 Twp. 31S Rge. 35 E W

4770 Feet from S (circle one) Line of Section

510 Feet from S (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Low "A" Well # 1-25

Field Name Wildcat

Producing Formation _____

Elevation: Ground 2937' KB 2950'

Total Depth 5860 PBTD _____

Amount of Surface Pipe Set and Cemented at 1474' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cnt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content 4000 ppm Fluid volume 1000 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name **RELEASED**

Lease Name DEC 2-2-1994 License No. _____

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W

County Stevens Docket No. _____ **FROM CONFIDENTIAL**

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Roger McCoy

Title President Date 11-8-93

Subscribed and sworn to before me this 8 day of November, 19 93.

Notary Public Deborah Ann Paulus

Date Commission Expires January 8, 1996
DEBORAH ANN PAULUS
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 1-8-96

12-1-93

K.C.C. OFFICE USE ONLY	
<input checked="" type="checkbox"/> Letter of Confidentiality Attached	RECEIVED STATE CORPORATION COMMISSION
<input checked="" type="checkbox"/> Wireline Log Received	
<input checked="" type="checkbox"/> Geologist Report Received	
<input checked="" type="checkbox"/> KCC	Distribution
<input type="checkbox"/> KGS	<input type="checkbox"/> SWD/Rep
	<input type="checkbox"/> Plug
	<input type="checkbox"/> Other

DEC 2 1993
KANSAS CORPORATION COMMISSION
Wichita, Kansas

Operator/Name McCoy Petroleum Corporation Lease Name Low "A" Well # 1-25

Sec. 25 Twp. 31S Rge. 35 East West

County Stevens

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			
List All E.Logs Run:				

See Attached

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	1474'	Prem + Lgt	625	2%cc, 1/2#F10

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top/Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SVD or Inj.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	

Plugged and Abandon

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval _____

CUSTOMER COPY



HALLIBURTON ENERGY SERVICES

ORIGINAL

CONFIDENTIAL

REMIT TO: P.O. BOX 951046 DALLAS, TX 75395-1046

INVOICE

INVOICE NO.	DATE
549185	10/22/1993

WELL LEASE NO./PROJECT	WELL/PROJECT LOCATION	STATE	OWNER
LOWELL "A" 1-25	STEVENS	KS	SAME
SERVICE LOCATION	CONTRACTOR	JOB PURPOSE	TICKET DATE
LIBERAL		CEMENT SURFACE CASING	10/22/1993
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER
554550	EUGENE SALOGA		
		SHIPPED VIA	FILE NO.
		COMPANY TRUCK	58445

MCCOY PETROLEUM CO
 ATTN: KEITH MCCOY
 110 S. MAIN, SUITE 500
 WICHITA, KS 67202

KCC
 NOV 3 0
 CONFIDENTIAL

DIRECT CORRESPONDENCE TO:

OKLAHOMA TOWER
 210 WEST PARK AVENUE
 SUITE 2000
 OKLAHOMA CITY, OK 73102-5601

REFERENCE NO.	DESCRIPTION	QUANTITY	UNIT PRICE	AMOUNT
	*-KANSAS STATE SALES TAX			327.13
	*-SEWARD COUNTY SALES TAX			66.76

RELEASED
 DEC 2 2 1994
 FROM CONFIDENTIAL

RECEIVED
 STATE CORPORATION COMMISS
 DEC 0 1 1993
 CONSERVATION DIVISION
 Wichita, Kansas

INVOICE TOTAL - PLEASE PAY THIS AMOUNT =====>

TERMS: If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If customer has an approved open account, invoices are payable on the twentieth day after date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer



HALLIBURTON
ENERGY SERVICES

INVOICE

ORIGINAL

CONFIDENTIAL

INVOICE NO.	DATE
549185	10/22/1993

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554550	EUGENE SALOGA		
		SHIPPED VIA	FILE NO.
		COMPANY TRUCK	58445

KCC

DIRECT CORRESPONDENCE TO:

MCCOY PETROLEUM CO
ATTN: KEITH MCCOY
110 S. MAIN, SUITE 500
WICHITA, KS 67202

NOV 30

CONFIDENTIAL

OKLAHOMA TOWER
210 WEST PARK AVENUE
SUITE 2000
OKLAHOMA CITY, OK 73102 5601

REFERENCE NO.	DESCRIPTION	QUANTITY	UM	UNIT PRICE	AMOUNT
PRICING AREA - MID CONTINENT					
000-117	MILEAGE CEMENTING ROUND TRIP	28	MI	2.75	154.00
		2	UNT		
001-016	CEMENTING CASING	1479	FT	1,060.00	1,060.00
		1	UNT		
030-018	CEMENTING PLUG SW, PLASTIC TOP	8	IN	130.00	130.00
		1	EA		
030-019	CEMENTING PLUG SW, PLASTIC BOT	8	IN	135.00	135.00
		1	EA		
001-018	CEMENTING CASING - ADD HRS	1	HR	235.00	235.00
		1	UNT		
12A	GUIDE SHOE - 8 5/8" S.J.	1	EA	278.00	278.00
825.317					
24A	INSERT FLOAT VALVE - 8 5/8" 8RD	1	EA	171.00	171.00
815.19502					
27	FILL-UP UNIT 7"- 8 5/8"	1	EA	55.00	55.00
815.19415					
40	CENTRALIZER 8-5/8" X 12.25"	4	EA	72.00	288.00
807.93059					
504-050	CEMENT - PREMIUM PLUS	200	SK	9.22	1,844.00
504-120	CEMENT - HALL. LIGHT PREM PLUS	400	SK	8.21	3,284.00
507-210	FLOCLE	300	LB	1.40	420.00
508-291	GILSONITE BULK	1200	LB	.40	480.00
509-406	ANHYDROUS CALCIUM CHLORIDE	11	SK	28.25	310.75
500-207	BULK SERVICE CHARGE	666	CFT	1.35	899.10
500-306	MILEAGE CMTG MAT DEL OR RETURN	638.506	TMI	.95	606.58

INVOICE SUBTOTAL

RELEASED

10,350.43

DISCOUNT - (BID)
INVOICE BID AMOUNT

DEC 2 2 1994

FROM CONFIDENTIAL

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STATE CORPORATION COMMISSION

DEC 0 1 1993

***** CONTINUED ON NEXT PAGE *****

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CONSERVATION DIVISION
Wichita, Kansas

HALLIBURTON

ENERGY SERVICES

ORIGINAL CONFIDENTIAL

INVOICE

INVOICE NO.	DATE
648035	11/04/1993

WELL LEASE NO./PROJECT		WELL/PROJECT LOCATION		STATE	OWNER
LOWE 1-25		STEVENS		KS	SAME
SERVICE LOCATION	CONTRACTOR		JOB PURPOSE		TICKET DATE
LIBERAL	SWEETMAN DRILLING		PLUG TO ABANDON		11/04/1993
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
554550	CHESTER CLAY			COMPANY TRUCK	59272

DIRECT CORRESPONDENCE TO:
 OKLAHOMA TOWER
 210 WEST PARK AVENUE
 SUITE 2000
 OKLAHOMA CITY, OK 73102-5601

MCCOY PETROLEUM CO
 ATTN: KEITH MCCOY
 110 S. MAIN, SUITE 500
 WICHITA, KS 67202

KCC
NOV 30
CONFIDENTIAL

REFERENCE NO.	DESCRIPTION	QUANTITY	UM	UNIT PRICE	AMOUNT
PRICING AREA - MID CONTINENT					
000-117	MILEAGE CEMENTING ROUND TRIP	22 MI		2.75	60.50
		1 UNT			
009-019	PLUGGING BK SPOT CEMENT OR MUD	3175 FT		1,445.00	1,445.00
		1 UNT			
504-043	CEMENT - PREMIUM	165 SK		8.95	1,476.75
506-105	POZNIX - A	8140 LB		0.67	545.38
507-277	HALLIBURTON-GEL BENTONITE	10 SK		15.50	155.00
500-207	BULK SERVICE CHARGE	295 CFT		1.35	398.25
500-306	MILEAGE CMTG MAT DEL OR RETURN	275.759 TMI		.95	261.97

INVOICE SUBTOTAL	4,342.85
DISCOUNT-(BID)	1,085.69-
INVOICE BID AMOUNT	3,257.16

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 DEC 01 1993
 CONSERVATION DIVISION
 Wichita, Kansas

INVOICE TOTAL - PLEASE PAY THIS AMOUNT

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Natural Gas • Crude Oil
Exploration & Production

McCOY PETROLEUM CORPORATION

110 South Main, Suite 500
Wichita, Kansas 67202

316-265-9697

CONFIDENTIAL

ORIGINAL

John Roger McCoy
President

Kevin McCoy
Vice-President

Harvey H. McCoy
Vice-President

Keith McCoy
Treasurer

KCC

NOV 3 0

CONFIDENTIAL

McCoy Petroleum Corporation
#1-25 Lowe "A"
150' NE of C NE NE
Section 25-31S-35W
Stevens County, KS

API # 15-189-21557

Page 2 ACO-1

DST #1 4653-4676' (KCB)

Open 30", S.I. 60", Open 60", S.I. 90"
Weak surface blow, increased to 1" blow on 1st open.
No blow to surface blow, increased to 2" blow on 2nd open.
Recovered 30' of slightly oil cut mud, (5% oil, 95% mud)
70' of watery mud (50% mud, 50% water) 8,500 ppm chlorides.
FP 39-39# 49-59#
ISIP 1284# FSIP 1244#

DST #2 4855-4882' ("Novinger" zone) Corrected interval.

Open 30", S.I. 60", Open 60", S.I. 90"
Strong blow, OBB/2" on 1st open period.
Strong blow, OBB/6" on 2nd open period.
Recovered 780' of gas in pipe,
5' of clean oil,
25' of heavily oil and water cut mud, (20% oil, 20% water, 60% mud)
240' of slightly oil and water cut mud, (8% oil, 30% water, 62% mud)
1560' of water. (22,000 ppm chlorides)

FP 148-424# 523-828#
ISIP 1414# FSIP 1414#

DST #3 4970-5013' (Fort Scott)

Open 30", S.I. 60", Open 60", S.I. 90"
Strong blow, OBB/2" on 1st open period.
Strong blow, OBB/10" on 2nd open period.
Recovered 1227' of gas in pipe,
75' of heavily oil and gas cut mud, (10% gas, 15% oil, 75% mud)
90' of slightly oil cut watery mud, (10% gas, 5% oil, 45% mud, 40% water)
270' of water.

FP 69-98# 158-187#
ISIP 1364# FSIP 1344#

DST #4 5344-5469' (1st Upper Morrow Sand)

Open 30", S.I. 60", Open 60", S.I. 90"
Strong blow, OBB/1" on 1st open period.
Strong blow, OBB/1" on 2nd open period.
Recovered 150' of gas in pipe,
30' of slightly gas cut mud,
200' of gas cut watery mud, (15% gas, 50% mud, 35% water)
2750' of gassy salt water

FP 375-936# 1074-1424#
ISIP 1533# FSIP 1572#

DST #5 5402-5421' (2nd Upper Morrow Sand)
Packer failure. Misrun.

DST #6 5406-5421' (2nd Upper Morrow Sand)
Packer failure. Misrun.

DST #7 5538-5615' (Chester)
Open 30", S.I. 60", Open 60", S.I. 90"
Weak blow, increased to 2" blow on 1st open period.
Very weak surface blow throughout 2nd open period.
Recovered 100' of mud, slight show of oil in top of tool.
FP 69-69# 79-79#
ISIP 158# FSIP 158#

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ELECTRIC LOG TOPS

Winfield	2664 (+ 286)
Council Grove	2888 (+ 62)
Heebner	4052 (-1102)
Lansing	4112 (-1162)
Lansing "A"	4160 (-1210)
Stark	4607 (-1657)
Hushpuckney	4654 (-1704)
KCB porosity	4669 (-1719)
Marmaton	4798 (-1848)
"Novinger"	4870 (-1920)
Fort Scott	4980 (-2030)
Cherokee	5005 (-2055)
Atoka	5280 (-2330)
Morrow Shale	5353 (-2403)
1st U/Morrow Sand	5350 (-2406)
Chester Marker	5524 (-2576)
Chester "Cave" Sand	5572 (-2622)
St. Genevieve	5636 (-2686)
St. Louis	5682 (-2732)
LTD	5858 (-2908)

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DEC 0 1 1993

INFORMATION DIVISION
Wichita, Kansas