

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

S

API NO. 15-189-20935-0000

County Stevens

NW NW NE Sec. 23 Twp. 31S Rge. 35 East  
XX West

4726 Ft North from Southeast Corner of Section  
2086 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

Lease Name Mable Roland Well # 1

Field Name S. Cutter

Producing Formation Chester

Elevation: Ground 2961 KB 2975

Operator: License # 5208  
Name Mobil Oil Corporation  
Address P.O. Box 5444  
City/State/Zip Denver, CO 80217

Purchaser No oil or gas sales  
T/A

Operator Contact Person J. E. Dawson  
Phone (303) 298-2696

Contractor: License # 5382  
Name Cheyenne Drilling

Wellsite Geologist  
Phone

Designate Type of Completion  
xx New Well Re-Entry Workover

xx Off SWD Temp Abd  
Gas Inj Delayed Comp.  
Dry Other (Core, Water Supply etc.)

If CWNO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

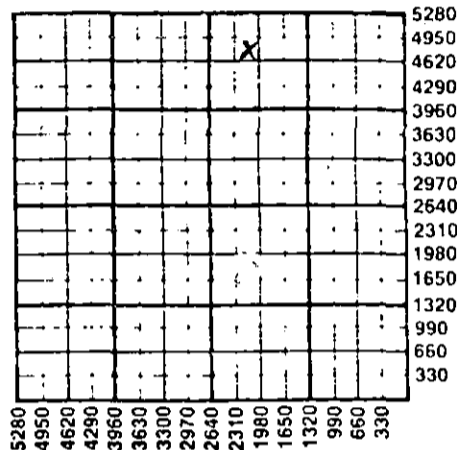
WELL HISTORY

Drilling Method:  
xx Mud Rotary Air Rotary Cable

11/11/86 11/18/86 11/20/86  
Spud Date Date Reached TD Completion Date  
5900 3065  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 1822 feet  
Multiple Stage Cementing Collar Used? Yes xx No  
If yes, show depth set feet  
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt  
Cement Company Name  
Invoice #

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: xx Disposal  
Docket # CD-82408 Repressuring

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit # T86-360

xx Groundwater 1950 Ft North from Southeast Corner  
(Well) 2145 Ft West from Southeast Corner of  
Sec 22 Twp 31S Rge 35 East xx West

Surface Water Ft North from Southeast Corner  
(Stream, pond etc) Ft West from Southeast Corner  
Sec Twp Rge East West

Other (explain)  
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-11 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature J. E. Dawson

Title Producing Accounting Supervisor Date 2-19-87

Subscribed and sworn to before me this 19th day of February 1987

Notary Public Deborah A. Conette

Date Commission Expires MY COMMISSION EXPIRES 7/2/90

K.C.C. OFFICE USE ONLY  
F Letter of Confidentiality Attached  
C Wireline Log Received  
C Drillers Timelog Received  
Distribution  
KCC SWD/Rep NGPA  
KGS Plug Other (Specify)

Sec. 23 Twp. 31S Rge. 35E

Form ACO-1 (5-86) 1987

2-23-87

Operator Name Mobil Oil Corporation Lease Name Mable Roland Well # 1

Sec. 23 Twp. 31S Rge. 35 East West County Stevens

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

Name	Top	Bottom
Sumner	2257	
Chase	2626	
Winfield	2695	
Council Grove	2915	
Admire	3160	
Wabaunsee	3288	
Shawnee	3662	
Lansing	4162	
Kansas City	4398	
Marmaton	4837	
Cherokee	5033	
Morrow	5367	
Chester	5540	
St. Genevieve	5687	
St. Louis	5696	
Spergen	5877	

CASING RECORD  New  Used  
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24	1822	C	660	6% gel; 3% CaCl
					C	100	2% CaCl
Production	7 7/8	5 1/2	14	3065	50/50POZ	400	2% gel; 2% CaCl

PERFORATION RECORD  
 Shots Per Foot Specify Footage of Each Interval Perforated  
 Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth

	N/A	N/A

TUBING RECORD Size Set At Packer at Liner Run  Yes  No

Date of First Production T/A  
 Producing Method  Flowing  Pumping  Gas Lift  Other (explain).....  
 Hold for Chase recompletion

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity
				CFPB	

METHOD OF COMPLETION Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....  
 Used on Lease  Dually Completed  Commingled