

SIDE ONE

plugged 11-27-87

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

S

API NO. 15-189-21,137-0000

County Stevens

C NW SE 23 Twp 31S Rge 35 East West

1980 Ft North from Southeast Corner of Section
1980 2020 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

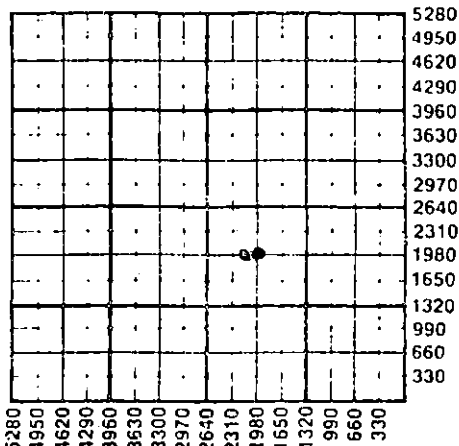
Lease Name Maude L. Roland Well # 1

Field Name Wildcat

Producing Formation

Elevation: Ground 2937' 2950' KB

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #
Groundwater (Well) Ft North from Southeast Corner
Ft West from Southeast Corner of
Sec Twp Rge East West
Surface Water (Stream, pond etc) Ft North from Southeast Corner
Ft West from Southeast Corner
Sec Twp Rge East West
Other (explain) (purchased from city, R.W.D. #)

Operator: License # 3421
Name Simmons Energy Corporation
Address 3980 West 134th Place
City/State/Zip Broomfield, CO 80020

Purchaser

Operator Contact Person J.C. Simmons
Phone 303-466-4490

Contractor: License # 5107
Name H-30 Drilling, Inc.

Wellsite Geologist
Phone

Designate Type of Completion
X New Well Re-Entry Workover
Oil SWD Temp Abd
Gas Inj Delayed Comp.
X Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
X Mud Rotary Air Rotary Cable
11-16-87 11-24-87 11-27-87
Spud Date Date Reached TD Completion Date
6100'
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 1752 feet
Multiple Stage Cementing Collar Used? Yes X No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/SX cmt
Cement Company Name
Invoice #

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature J. Simmons
Title President Date 12-14-87

Subscribed and sworn to before me this 14th day of December 1987
Notary Public Betty Simmons

Date Commission Expires 2-5-89

K.C.C. OFFICE USE ONLY
Letter of Confidentiality Attached
Wireline Log Received
Drillers Timelog Received
Distribution
KCC SWD/Rep NGPA
KGS Plug Other
(Specify)

12-18-87

Sec. 23 Twp. 31 Rge. 35

Operator Name Simmons Energy Corp. Lease Name Maude L. Roland Well # J.....

Sec..... 23 Twp..... 31S Rge..... 35 East West County..... Stevens

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

See attached Drilling Report

Name	Top	Bottom
Sand	0	194'
Sand and Shale	194'	1,052'
Shale and Red Bed	1,052'	1,292'
Sand	1,292'	1,477'
Shale and Red Bed	1,477'	1,752'
Sand and Shale	1,752'	2,180'
Shale and Lime	2,180'	2,570'
Lime and Shale	2,570'	6,100'
Rotary Total Depth		6,100'

RELEASED

JAN 11 1989

FROM CONFIDENTIAL

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Conductor..... 16"..... 55'..... 5 yards grout.....
Surface..... 12-1/4"..... 8-5/8"..... 24#..... 1,752'..... Class C Lite 500.....
..... Class C..... 100..... 2% CG.....

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
.....
.....
.....
.....

TUBING RECORD	Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
.....

Date of First Production	Producing Method
.....	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	Bbls	MCF	Bbls	CFPB	
.....

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled

Daily Drilling Report

SIMMONS ENERGY CORPORATION

TIGHT HOLE

Operator: Simmons Energy Corp. Well No.: 1 Fee: Maude L. Roland
 Location: _____ Sec: _____ Twp: _____ Rge: _____
 County: _____ State: _____
 Elevation: _____ GL: _____ KB: _____ Contractor: _____
 Wellsite Geologist: _____ SIMMONS Energy Interest: _____

Anticipated Tops

Notification

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STATE OF KANSAS

DEC 19 1987

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CONSERVATION DIVISION
Wichita, Kansas

Date	Depth	Operation
11-22-87	4958'	Drlg, lime & shale, mud 9.1#/G, 36 vis, 1#/bbl LCM. Trip @ 4495' for bit #3. Sample Tops: Kansas City 4488 (-1542) 62' low to prognosis Marmaton 4901 (-1955) 25' low to prognosis
11-23-87	5465'	Drlg, lime & shale. Mud 9.0#/G, vis 41, PV8, YP10, Gel 12/18 w.l. 1.3cc, cake 1/32, solids 4.8, tr. sand, 2#/B LCM. Sample tops: Cherokee 5091 (-2150) 20' low to prognosis.
11-24-87	5839'	Drlg., lime & shale, mud 9.0#/G, 43vis, w.l. 1.3cc, pH=10, 1/32" cake, 4.2% solids, 1 1/2 #/bbl LCM, dev. 1 1/2" @ 5502'. Bit trip for bit #4 @ 5502'. Expect T.D. 9:00 P.M. Sample Tops: Morrow 5388' (-2442) 81' high to prognosis Chester 5684' (-2738) 60' high to prognosis
11-25-87	6100'	Logging, mud 8.9#/G, 47 vis, w.l. = 1.1cc, pH=8.5, solids 4.8, gels 5/18, PV=11, YP=8, dev. 3 1/2" @ 6100'. SLM @ 6100', 1.5' corr. Ran Schlumberger DIL-SFL-SP-GR Log TD to 1731'. Sample Tops: Chester Sand 5809' (-2863') 137' high to prognosis Description: sandstone; lt. grey, tan very fine grained to fine grained; angular, subangular; moderately well sorted. Friable to firm, moderately well cemented. Some fair intergranular porosity. No flour, no cut, no gas show. St. Genevieve: 5827' (-2881') 167 high to prognosis
11-26-87	DTD 6100' LTD-6096'	Running DST No. 2, mud 8.9, 58vis, 10cc w.l., 1/32" cake, 2#/B LCM, 4.8% solids. Ran Schlumberger FDC-CNL 6096'-1756', Microlog EPT Monitor log 6096'-4000', Mobil ran Dipmeter 6096'-4000'. Ran DST 5795'-5824', straddle test, Chester Sand. Packer failed, misrun. Pulled DST tool. Ran bit CCH 2 1/2 hrs. 20' fill. Pulled bit. P.U. DS tool. Prep DST 5800'-5816'. Electric Log Tops: Heebner 4160' (-1214) Cherokee 5062' (-2116) Toronto 4177' (-1231) Morrow 5388' (-2442) Lansing 4266' (-1320) L. Morrow 5460' (-2514) Kan. City 4534' (-1588) Chester 5604' (-2658) Marmaton 4858' (-1912) Chest. Sand 5806' (-2860) St. Gen 5828' (-2882) 5890' (-2944)

KANSAS GEOLOGICAL SURVEY
WICHITA BRANCH

DEC 21 1987

Daily Drilling Report
 SIMMONS ENERGY CORPORATION

TIGHT HOLE

Operator: Simmons Energy Corp. Well No.: 1 Fee: Maude L. Roland
 Location: _____ Sec: _____ Twp: _____ Rge: _____
 County: _____ State: _____
 Elevation: _____ GL: _____ KB: _____ Contractor: _____
 Wellsite Geologist: _____ SIMMONS Energy Interest: _____

Anticipated Tops

Notification

Date	Depth	Operation
11-27-87	DTD 6100' LTD=6096'	Setting cement plugs. Mud 8.9#/G, 58 viscosity, 10cc w.l., 2#/B LCM chlorides 3000 ppm. DST No.2, Chester Sand, 5800'-5816', <i>TURBIDITY</i> 30/60/60/120, fair blow decr. to wk, dead 2nd open. IHP=2794 ^(A) <i>psi</i> , IFP=180/203, ISIP=1675, FFP=203/203, FSIP=1675, FHP=2794 ^(C) <i>psi</i> , Rec.468' SWCM, no show. Sampler:2240cc SWCM; chlorides: bottom 22,100 ppm, middle 27,260 ppm, top 5170 ppm. Press. 198#. Ran bit, LDDP, spotted cement plugs thru open ended drill pipe as follows: 40sx @ 2650' 40sx @ 1756' 30sx @ 650' 10sx @ 40' 15sx in rathole 10sx in mousehole
11-28-87	6100'	P&A. N.D. BOP. Released rig 11:00 a.m. 11-27-87.

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JAN 11 1989

FROM CONFIDENTIAL

FINAL REPORT