

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC #(316) 263-3238. No Log

LICENSE # 5208 EXPIRATION DATE 6/30/83
 OPERATOR MOBIL OIL CORPORATION API NO. 15-189-20,607-0000
 ADDRESS P. O. BOX 5444 COUNTY Stevens
 DENVER, COLORADO 80217 FIELD Panama
 ** CONTACT PERSON C. J. Park (Prod. Acctg. Supv.) PROD. FORMATION Council Grove
 TELEPHONE NO. 303-572-2696

PURCHASER Northwest Central Pipeline Corp. LEASE Juanita F. Phillips Unit
 ADDRESS P. O. Box 251128 WELL NO. 2
 Oklahoma City, OK 73125 WELL LOCATION SE/4 SE/4 NW/4

DRILLING EARL F. WAKEFIELD, INC. 2000 Ft. from North Line and
 CONTRACTOR ADDRESS 300 West Douglas, Suite 500 2500 Ft. from West Line of
 KCC - RIG #1 TAG #250 Wichita, Kansas 67202 the NW (Qtr.) SEC 17 TWP 31S RGE 35 (W)

PLUGGING CONTRACTOR ADDRESS

TOTAL DEPTH 3070' PBTB 3053'
 SPUD DATE 11-16-82 DATE COMPLETED 12/14/82
 ELEV: GR 3001' DF KB 3009'

DRILLED WITH ~~(CORRE)~~ (ROTARY) ~~(CORRE)~~ TOOLS.
 DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CD-11,793

Amount of surface pipe set and cemented 653' (C-19,600) Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO, Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

C. J. Park, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

SUBSCRIBED AND SWORN TO BEFORE ME this 25 day of January, 1983.
 (Name) C. J. Park

MY COMMISSION EXPIRES: 11-28-84
 Notary Public Judith R. Allen

** The person who can be reached by telephone regarding any questions concerning this information.

WELL PLAT (Office Use Only)

		17	

KCC
 KGS
 SWD/REP
 PLG.

RECEIVED
 1-27-83
 JAN 27 1983

CONSERVATION DIVISION
 Wichita, Kansas

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 2

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Surface Sand	0	580	Stone Corral	1773
Red Bed	580	685	Chase	2605
Red Bed & Shale	685	1095	Winfield	2691
Gloretta Sand	1095	1111	Council Grove	2890
Red Bed & Gyp	1111	1295		
Sand	1295	1485		
Shale & Gyp	1485	1630		
Shale	1630	1830		
Anhydrite	1830	1848		
Shale & Red Bed	1848	1970		
Shale	1970	2310		
Shale & Lime	2310	2525		
Lime & Shale	2525	2615		
Shale & Lime	2615	2940		
Lime & Shale	2940	3055		
Shale & Lime	3055	3070		
R.T.D.	3070			

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or ~~XXXX~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	653'	Class H Mix	270	
Production	7 7/8"	5 1/2"	14#	3070'	65/35 Cl H Poz.	490	10% gel + 1/2# cellophane
					Class H	125	2% salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2 shots/ft.		2969'/2974'
			"		2957'/2959'
			"		2961'/2967'
			"		2935'/2941'
			"		2914'/2919'
			"		2922'/2926'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

2897'/2908'

Amount and kind of material used	Depth interval treated
12 bbls. 15% HCL + 5% acetic acid + 87 bbls. gelled water + Acidize: 124 bbls. 15% HCL - 5% acetic acid, dropping 117 ball sealers.	2969'/2908'
Pump 100 bbl. pad - start sand @ 3#/gal. of 20-40 sand, Frac: flush well, start sand @ 1#/gal.	
Date of first production Awaiting pipeline connection	Producing method (flowing, pumping, gas lift, etc.) Pumping
Estimated Production -I.P.	Gravity
Oil	Gas
Water	Gas-oil ratio
Disposition of gas (vented, used on lease or sold)	Perforations
Awaiting pipeline connection	2969'/2908'