

\* AMENDED 8-17-88

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL HISTORY

5

API No. 15- 189-21036 - 0000

COUNTY STEVENS

SE NW NW Sec 17 Twp 31S Rge 35 X West

4046 Ft North from Southeast Corner of Section

4031 Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)

Lease Name JUANITA F. PHILLIPS WELL # 4

Field Name HUGOTON

Producing Formation CHASE

Elevation: Ground 2992' KB 3003'

Operator: License # 5208  
Name MOBIL OIL CORPORATION  
Address P.O. BOX 5444

City/State/Zip DENVER, COLORADO 80217

Purchaser WILLIAMS NATURAL GAS  
P.O. BOX 3288  
TULAS, OK 74101-4412

Operator Contact Person B. R. MAYNARD  
Phone (303) 298-2069

Contractor: License # 5141  
Name ZENITH DRILLING CORPORATION

Wellsite Geologist J.M. BAUMAN  
Phone (303)- 298-3706

Designate Type of Completion  
XX New Re-Entry Workover

Oil SWD Temp Abd  
XX Gas Inj Delayed Comp.  
Dry Other (Core, Water Supply, etc)

If OWNED: old well info as follows;  
Operator  
Well Name  
Comp. Date

WELL HISTORY

Drilling Method:  
XX Mud Rotary Air Rotary Cable

4-29-87 5-3-87 5-26-87  
Spud Date Date Reached TD Completion Date

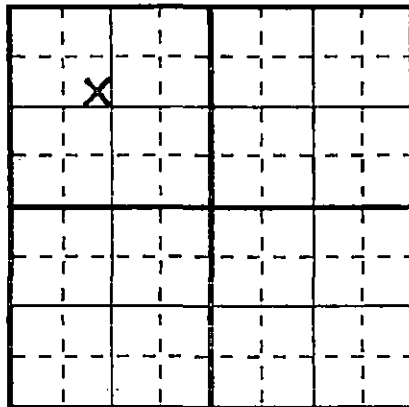
2780' 2754'  
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 632 feet  
Multiple Stage Cementing Collar Used? Yes XX No  
If yes, show depth set feet

If alternate 2 completion, cement circulated  
from feet depth to w/ SX cnt  
Cement Company Name  
Invoice #

RECEIVED  
STATE CORPORATION COMMISSION  
8-19-88  
AUG 19 1988  
CONSERVATION DIVISION  
Wichita, Kansas

SECTION PLAT



WATER SUPPLY INFORMATION

Disposition of Produced Water: XX Disposal  
Docket # CD-11793 Repressuring

Questions on this portion of ACO-1 call:  
Water Resources Board (913) 296-3717  
Source of Water:  
Division of Water Resources Permit# T87-162

XX Groundwater 4950 Ft. North from Southeast Corner  
(well) 150 Ft. West from Southeast Corner of  
Sec 18 Twp 31S Rge 35 East X West

Surface Water Ft. North from Southeast Corner  
(Stream, pond etc) Ft. West from Southeast Corner  
Sec Twp Rge East West

Other (explain)  
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107, and 82-3-106 apply.

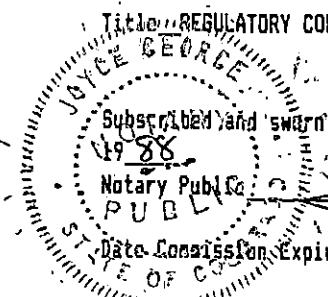
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit cp-4 form with all plugged wells. Submit cp-111 form with all temporarily abandoned wells.

All requirements of statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature B. R. Maynard B. R. MAYNARD

Title: REGULATORY COMPLIANCE MANAGER Date 8/17/88



Subscribed and sworn to before me this 17th day of August 1988  
Notary Public  
Date Commission Expires 1/3/91

K.C.C. OFFICE USE ONLY  
F Letter of Confidentiality Attached  
C Wireline Log Received  
C Drillers Timelog Received  
Distribution  
KCC SWD/Rep NGPA  
KGS Plug Other (Specify)  
8-19-88

SIDE TWO

Operator Name MOBIL OIL CORPORATION Lease Name JUANITA F. PHILLIPS Well # 4

Sec 17 Twp 31S Rge 35 XX East West County STEVENS

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken      Yes XX No  
 Samples Sent to Geological Survey XX Yes      No  
 Cores Taken      Yes XX No

Formation Description  
XX Log      Sample

Name	Top	Bottom
BASE OF TALOGA		910'
GLORIETTA	1307'	1514'
STONE CORRAL	1800'	1862'
CHASE	2570'	
WINFIELD	2650'	

CASING RECORD

XX New      Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in. O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	632'	CL H	200 SX	65:35:6 +3% CaCl <sub>2</sub>
					CL H	100 SX	3% CaCl <sub>2</sub>
Production	7-7/8"	5-1/2"	14#	2779'	CL H	315 SX	65:35:6 +.5% D-19
					CL H	130 SX	2% GEL

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record  
 (Amount and Kind of Material Used)

Shots Per Foot	Specify Footage of Each Interval Perforated	Depth
2 SPF	2574'-2584'	2574'-
1 SPF	2586'-2594'	
1 SPF	2602'-2646'	
1 SPF	2650'-2666', 2690'-2736'	2736' OA

TUBING RECORD Size 2-3/8" Set At 2735' Packer At NONE Liner Run      Yes XX No

Date of First Production 4-27-88 Producing Method      Flowing XX Pumping      Gas Lift      Other (explain)     

Estimated Production Per 24 Hours  
 Oil 0 Bbls Gas 20 MCF Water 120 Bbls Gas-Oil Ratio      Gravity      CFPB

METHOD OF COMPLETION

Disposition of gas:      Vented      Open Hole XX Perforation  
XX Sold      Other (Specify)       
     Used on Lease      Dually Completed  
     Comingled

Production Interval

2574'-2736' O.A.

