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SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL HISTORY

Operator: License # 5208  
Name MOBIL OIL CORPORATION  
Address P.O. BOX 5444

City/State/Zip DENVER, COLORADO 80217

Purchaser SOLD ON SPOT MARKET, TRANSPORTER  
WILLIAMS BROS.

Operator Contact Person B. R. MAYNARD  
Phone (303) 298-2069

Contractor: License # 9137  
Name UNIT DRILLING & EXPLORATION CO.

Wellsite Geologist DEAN DUBOIS  
Phone (303) 298-3742

Designate Type of Completion  
 XX New  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 XX Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply, etc.)

If ONWO: old well info as follows;

Operator \_\_\_\_\_  
Well Name \_\_\_\_\_  
Comp. Date \_\_\_\_\_

WELL HISTORY

Drilling Method:  
 XX Mud Rotary  Air Rotary  Cable

3/10/89 3/17/89 3/25/89  
Spud Date Date Reached TD Completion Date

6237' 6188'  
Total Depth PBTD AI/I

Amount of Surface Pipe Set and Cemented at 1803 feet  
Multiple Stage Cementing Collar Used?  XX Yes  No  
If yes, show depth set 3240 feet  
If alternate 2 completion, cement circulated  
from NA feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ SI cnt  
Cement Company Name BONCO  
Invoice # \_\_\_\_\_

API No. 15- 189-21320-0000

COUNTY STEVENS

APPROX C NW Sec 17 Twp 31S Rge 35  East  West

3960 Ft North from Southeast Corner of Section  
4111 Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)

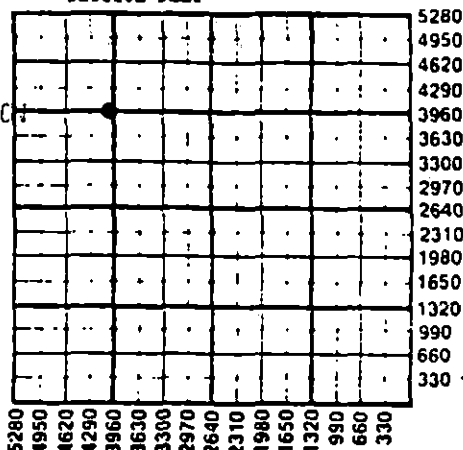
Lease Name JOANITA F. PHILLIPS UNIT WELL # 5

Field Name CAVE, WEST

Producing Formation MORROW

Elevation: Ground 2991' KB 3007'

SECTION PLAT



WATER SUPPLY INFORMATION

Disposition of Produced Water:  XX Disposal  
Docket # 11793  Repressuring

Questions on this portion of ACO-1 call:  
Water Resources Board (913) 296-3717  
Source of Water:  
Division of Water Resources Permit# T 89-115

XX Groundwater 2575 Ft. North from Southeast Corner  
(well) 5150 Ft. West from Southeast Corner of  
Sec 17 Twp 31S Rge 35 East  West

Surface Water \_\_\_\_\_ Ft. North from Southeast Corner  
(Stream, pond etc) \_\_\_\_\_ Ft. West from Southeast Corner  
Sec \_\_\_\_\_ Twp \_\_\_\_\_ Rge \_\_\_\_\_ East \_\_\_\_\_ West

Other (explain) \_\_\_\_\_  
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107, and 82-3-106 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit cp-4 form with all plugged wells. Submit cp-111 form with all temporarily abandoned wells.

All requirements of statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature B. R. Maynard B. R. MAYNARD

Title REGULATORY COMPLIANCE MANAGER Date 5-22-89

Subscribed and sworn to before me this 22<sup>nd</sup> day of May

19 89  
Notary Public George George

Date Commission Expires 1/3/91

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCO  SWD/Rep  NGPA  
 AGS  Plug  Other  
(Specify)  
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Operator Name MOBIL OIL CORPORATION Lease Name JUANITA F. PHILLIPS Well # 5

Sec 17 Twp 31S Rge 35 XX East West County STEVENS

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken      Yes X No  
 Samples Sent to Geological Survey X Yes      No  
 Cores Taken      Yes X No

Formation Description  
XX Log      Sample

Name	Top	Bottom
CHASE	2540'	
COUNCIL GROVE	2845'	
ADMIRE	3160'	
HEEBNER	4050'	
CHEROKEE	5080'	
MORROW	5470'	
CHESTER	5823'	
ST. GENEVIEVE	6057'	
ST. LOUIS	6150'	

RECEIVED  
 STATE GEOLOGICAL COMMISSION  
 SEP 15 1969  
 GEOLOGICAL DIVISION  
 Topeka, Kansas

CASING RECORD

XX New      Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in. O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	1803'	CLASS C	615 SX	3% CACL
					CLASS C	150 SX	2% CACL
Production	7-7/8"	5-1/2"	14#	6237'	CLASS H	330 SX	50:50 POZ W/2% TOT GEL
					CLASS G	475 SX	50:50 POZ W/2% TOT GEL + 2% CACL

PERFORATION RECORD

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 SPF	5595' - 5611'		

TUBING RECORD Size 2-7/8" Set At 5528' Packer At 5529' Liner Run      Yes XX No

Estimated Production Per 24 Hours	Producing Method <u>XX</u> Flowing <u>    </u> Pumping <u>    </u> Gas Lift <u>    </u> Other (explain) <u>    </u>
Estimated Production Per 24 Hours	Oil <u>    </u> Bbls Gas <u>5.0</u> MCF Water <u>    </u> Bbls Gas-Oil Ratio <u>    </u> CPPB Gravity <u>    </u>

METHOD OF COMPLETION

Disposition of gas:      Vented      Open Hole XX Perforation      Other (Specify)      Production Interval 5595'-5611'  
X Sold      Used on Lease      Dually Completed      Coningled     

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