

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

5

API NO. 15-189-20985-0000

County Stevens

C SE SE Sec. 16 Twp. 31S Rge. 35 East
XX West

660 Ft North from Southeast Corner of Section
660 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name Shuler Well # 1

Field Name S. Cutter

Producing Formation Chester

Elevation: Ground 3005 KB 3016

Operator: License # 5208
Name Mobil Oil Corporation
Address P.O. Box 5444
City/State/Zip Denver, CO 80217

Purchaser T/A

Operator Contact Person J. E. Dawson
Phone (303) 298-2696

Contractor: License # 5382
Name Cheyenne Drilling, Inc.

Wellsite Geologist
Phone

Designate Type of Completion
XX New Well Re-Entry Workover

XX UTI SWD Temp Abd
Gas Inj Delayed Comp.
Dry Other (Core, Water Supply etc.)

If OWNED: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

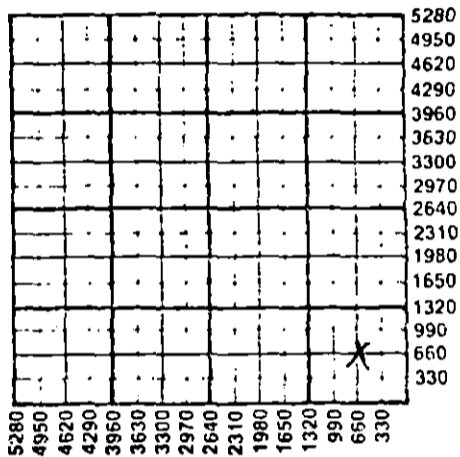
Drilling Method:
XX Mud Rotary Air Rotary Cable

4/18/87 4/29/87 5/16/87
Spud Date Date Reached TD Completion Date

6205 5930
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 179 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt
Cement Company Name
Invoice #

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # N/A Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit # T87-147

XX Groundwater 690 Ft North from Southeast Corner
(Well) 835 Ft West from Southeast Corner of
Sec 16 Twp 31S Rge 35 East XX West

Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain)
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature K.D. Fair for J. E. Dawson

Title Producing Accounting Supervisor Date 6-9-87

Subscribed and sworn to before me this 9th day of June 1987

Notary Public Donald Cavette

Date Commission Expires MY COMMISSION EXPIRES 7/2/90

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Time Log Received
DISTRIBUTION
KCC 2 1987 SWD/Rep NGPA
KGS Plug Other
CONSERVATION DIVISION (Specify)
Wichita, Kansas

Sec 16, Twp 31, Rge 35 E

SIDE TWO

Operator Name Mobil Oil Corporation Lease Name Shuler Well # 1

Sec. 16 Twp. 31S Rge. 35 East West County Stevens

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Chase	2551	
Winfield	2652	
Council Grove	2880	
Admire	3175	
Wabaunsee	3282	
Lansing	4192	
Kansas City	4484	
Marmaton	4886	
Cherokee	5105	
Morrow	5490	
Chester	5750	
St. Genevieve	6007	
St. Louis	6129	
T.D.	6208	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/2	8 5/8	24	1791	C	625	65/35/6 2% CaCl
Production	7 7/8	5 1/2	14	6205	H	425	50/50POZ 2% Gel
					H	200	50/50POZ 2% CaCl
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			Amount and Kind of Material Used		Depth	
4	5982-5998			1230 gal. 7 1/2% HCL		5982-	
				1530 gal. Diesel			
				38,500 gal. 600 Diesel Foam			
				51,500# 20/40 sand		5998	
TUBING RECORD		Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First Production		Producing Method					
T/A 5/20/87		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
		Bbls	MCF	Bbls	CFPB		

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation Sold Other (Specify) 5982-5998
 Used on Lease Dually Completed
 Commingled